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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 3 1976

**O.C.C.**  
ARTEBLA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6921
7. Unit Agreement Name
8. Farm or Lease Name Ogden State
9. Well No. 1
10. Field and Pool or Wildcat Undesignated White City (Penn)
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Mesa Petroleum Co.
3. Address of Operator 1000 Vaughn Bldg., Midland, TX 79701
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25S</u> RANGE <u>26E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>16" &amp; 10-3/4"</u> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 20" hole at 11:00 AM, 11-18-76. Drilled to depth of 260' then ran 6 jts 16" 65# H-40 casing with centralizer at top of joint #1 & #3. Utilized stab-in float collar. Ran drill pipe and cemented with 300 sx Class "C" + 2% cc. Circulated approximately 50 sx to pit. PD at 8:30 AM, 11-20-76. WOC 18½ hrs while pulling drill pipe and NU drilling nipple, etc.

Drilled 13-3/4" hole to 1,985' on 11-25-76. Ran 51 jts as follows:

887.42' 24 jts 51# K-55 (Bottom)  
1098.00' 27 jts 40.5#K-55 (Top)  
1985.40' set at 1985' RKB

Shoe was set at 1985'. Centralizer installed on top of 1st and 3rd joints. Cemented w/1000 sx HLW + 8# salt + 5# gilsonite + 1/4# flocele + 2% cc at 1.94 cf yield followed by 300 sx Class "C" + 2% cc. Circulated approximately 50 sx to surface. PD at 1:15 PM, 11-25-76. Cement did not drop in annulus. WOC 18 hrs while cutting off casing and NU bradenhead & BOP's. Tested casing & BOP's to 1500 psi, hydril to 1000 psi for 30 min - all okay. Reduced hole to 9-1/2" and drilled ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE December 2, 1976

APPROVED BY W.A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE DEC 6 1976

CONDITIONS OF APPROVAL, IF ANY:

XC: JLF, MEC, JWH, NMOC-3 12-2-76