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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 12 1977

O. C. C.
MESA, OFFICEForm C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

L-6921

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.		8. Farm or Lease Name Ogden State
3. Address of Operator 1000 Vaughn Bldg., Midland, TX 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25S</u> RANGE <u>26E</u> NMPM.		10. Field and Pool, or Wildcat Undes White City (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) <u>3344' GL</u> <u>3362' RKB</u>		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER 7-5/8" csg & 5" liner ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 9½" hole to 8550' on 12-10-76. Ran 7-5/8" casing as follows:

1.00' Howco Guide Shoe
73.90' (2 jts) 29.7# S-95 LT&C
2.00' Howco Differential Fill Float Collar
2,913.84' (73 jts) 29.7# S-95 LT&C
475.29' (12 jts) 26.4# S-95 LT&C
2,973.93' (83 jts) 29.7# N-80 LT&C
2,116.93' (50 jts) 29.7# N-80 LT&C
8,556.89' (220 jts) set at 8550' RKB

Installed centralizer mid shoe joint and top of jts 3, 5, 7, & 9. Float collar at 8473'. Cemented with 300 sx HLW + 0.3% Halad 22 + 1/4# flocele mixed at 1.84 cu ft/sx and 12.7 PPG followed by 200 sx Class H + 0.6% CFR-2 + 8# salt mixed at 1.18 cu ft/sx and 15.6 PPG. Good circulation throughout. Bumped plug with 1800 psi at 12:00 noon, 12-13-76. Released pressure - float held. WOC 10 hrs. Ran temperature survey. Top of cement at 5,020'. WOC additional 18 hours (total of 28 hours) and tested casing to 500 psi - 30 min - OK. Reduced hole to 6½" and drilled ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Michael P. Houston

TITLE

Division Engineer

DATE

January 11, 1977

APPROVED BY

W. G. Gussert

TITLE

SUPERVISOR, DISTRICT II

DATE

JAN 13 1977

CONDITIONS OF APPROVAL, IF ANY:

XC. JIF MEC. 11WH. 3-NMOCC 1-11-77