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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
FEB 15 1977
O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. L-6921	
7. Unit Agreement Name	
8. Farm or Lease Name Ogden State	
9. Well No. 1	
10. Field and Pool, or Wildcat Undes White City (Penn)	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Mesa Petroleum Co. 3. Address of Operator 1000 Vaughn Bldg., Midland, TX 79701 4. Location of Well UNIT LETTER F , 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 25S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3344' GL 3362' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion Status <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit on 1-24-77. Perforated and tested (natural) the Morrow perms from 11,386'---11,416'. Did not recover any fluid while gas rate stabilized at 440 MCF/D. Ran BHP survey and pressure at perms was 5008 psi. BHT 196° F. Perforated the additional Morrow perms 10,985'---11,371' and set packer at 10,957'. Opened well to stack pack and sales line on 2-10-77. Initial delivery rate, 1 MMCF/D+. Continuing to test well thru stack pack into sales line to minimize loss to atmosphere.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Hunter TITLE Division Engineer DATE February 14, 1977

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 3 1977

CONDITIONS OF APPROVAL, IF ANY: