

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOGC.C.C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-6921	

NO. OF COPIES RECEIVED	1
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION										8. Form or Lease Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐										Ogden State	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										9. Well No.	
2. Name of Operator										1	
3. Address of Operator										10. Field and Pool, or Wildcat	
1000 Vaughn Bldg., Midland, TX 79701										White City (Penn)	
4. Location of Well											
UNIT LETTER <u>F</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM										12. County	
THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>25S</u> RGE. <u>26E</u> NMPM										Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
11-18-76		12-31-76		2-7-77		3344' GL, 3362' RKB		3344'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools			
11,486'		11,441'		---		Rotary					
24. Producing Interval(s), of this completion - Top, bottom, Name								25. Was Directional Survey Made			
10,985'---11,416' Morrow								No			
26. Type Electric and Other Logs Run								27. Was Well Cored			
CNL/FDC, DLL/MSFL								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
16"		65		250'		20"		300 Class H + 1000 HLW		----	
10-3/4"		40.5-51		1,985'		14-3/4"		1000 HLW + 300 Class H		----	
7-5/8"		26.4-29.7		8,550'		9-1/2"		300 HLW + 200 Class H		----	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
5"		8,168'		11,485'		485 Class H				2-3/8	
										10,969'	
										10,957'	
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,985'---11,416' (0.39" entry) 65 holes											
										DEPTH INTERVAL	
										10,985'---11,416'	
										AMOUNT AND KIND MATERIAL USED	
										6000 gals 7 1/2% Morrow Flow +	
										1000 SCF N ₂ /bbl + 80 ball	
										sealers	
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
1-28-77		Flowing						Prod			
Date of Test		Hours Tested		Choke Size		Prod'n. Per Test Period		Oil - Bbl.		Gas - MCF	
2-28-77		24		14/64"		-----		2000		-----	
Flow Testing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
2850		Pkr		-----		---		2000		-----	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By			
Sold								Lynn Clayton			
35. List of Attachments											
Inclination Report, C-104											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Michael P. Houston</u>										TITLE <u>Division Engineer</u>	
										DATE <u>March 1, 1977</u>	