

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*Additional information RECEIVED*

6a. Indicate Type of Lease	
State ☒	Fee ☐
5. State (Oil & Gas Lease No.)	
L-6921	

3. NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

10. TYPE OF WELL										7. Unit Agreement Name	
1. TYPE OF COMPLETION										8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐										Ogden State	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										9. Well No.	
2. Name of Operator										1	
3. Address of Operator										10. Field and Pool, or Wildcat	
1000 Vaughn Bldg., Midland, TX 79701										White City (Penn)	
4. Location of Well										11. County	
UNIT LETTER <u>F</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>25S</u> RGE <u>26E</u> NMPN										Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
11-18-76		12-31-76		2-7-77		3344' GL, 3362' RKB		3344' GL			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Rotary Tools			
11,486'		11,441'		-----		Rotary		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
10,985'---11,416' Morrow										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
CNL/FDC, DLL/MSFL										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
16"		65		250'		20		300 Class H + 1000 HLW		-----	
10-3/4"		40.5-51		1,985'		14-3/4		1000 HLW + 300 Class H		-----	
7-5/8"		26.4-29.7		8,550'		9-1/2"		300 HLW + 200 Class H		-----	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
5"		8,168'		11,485'		485 Class H					
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-3/8		10,969'		10,957'							
31. Perforation Record (Interval, size and number)											
10,985'-89', 11,020'-28', 11,118'-24', 11,227'-230', 11,267', 11,276'-278', 11,280'-82', 11,352'-359', 11,369'-371', 11,386'-396', 11,399'-11,403'-405', 11,412'-416' (total of 64 holes) (0.39" entry)											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
- DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
10,985'---11,416'						6000 gals 7 1/2% Morrow Flow + 1000 SCF N ₂ /bbl + 80 ball sealers					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
1-28-77		Flowing						Prod			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
2-28-77		24 hrs		14/64"		-----		2000		-----	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
2850		Pkr		-----		2000		-----		None recovered	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Sold										Lynn Clayton	
35. List of Attachments											
Inclination Report, C-104, DST Summary											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		Michael P. Houston						TITLE		Division Engineer	
								DATE		March 7, 1977	