

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-21967

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Murchison Oil & Gas, Inc.

3. Address of Operator

1445 Ross Ave., Suite 5300, LB 152, Dallas, TX 75202-2883

8. Well No.

#1

9. Pool name or Wildcat

White City Penn

4. Well Location

Unit Letter : 1650 Feet From The North Line and 1650 Feet From The East Line

Section 2

Township

25S

Range

26E

NMPM

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pool w/ packer & tbq, set RBP above perfs 10,985' - 11,412', dump sand on RBP.
2. Cir hole clean to frac tank w/ 2% KCL.
3. Run csg inspection log from PBTD to 4,000' ±.
4. Repair csg leaks as needed.
5. Shoot holes in 7 5/8" csg @4,200' & cir cmt up to and above 10 3/4 shoe @1,985'.
6. Clean out hole to RBP @10,985' ±, test csg, cir packer fluid 2% KCL & run CBL across cmt top on 7 5/8" & Perforate 10,234' - 10,790'; treat as needed w/ 7 1/2% HCI flow test.
7. Clean sand off RBP, pool & TIH w/ packer set above all perfs & comingle.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Agent

DATE 6-10-99

TYPE OR PRINT NAME

Tommy W. Folsom

TELEPHONE NO. 885-8302

(This space for State Use)

APPROVED BY

TITLE

DATE

7-30-99

CONDITIONS OF APPROVAL, IF ANY: