

NMOCC COPY
UNITED STATES

SUBMIT IN DUPLICATE*

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-14124	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Hanson Oil Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1515, Roswell, New Mexico 88201		8. FARM OR LEASE NAME Gulf Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330' FWL and 1980' FSL At top prod. interval reported below Same At total depth Same		9. WELL NO. #2	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT S. W. Sulphate Delaware	
DATE ISSUED OFFICE		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T 25S, R 26E	
15. DATE SPUDDED 3-5-77		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED 4-1-77		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 5-6-77		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3371 G. L.	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2162'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware 2094' - 2098'		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log, Gamma-Ray Log	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8 5/8"		24#	
5 1/2"		14#	
Depth Set (MD)		Hole Size	
125'		cmt. w/65 sx. (circ.)	
2162'		cmt. w/350 sx.	
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
Depth Set (MD)		Packer Set (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2014' - 2018' 2 shots per foot		Depth Interval (MD)	
2022' - 2028' 2 shots per foot		Amount and Kind of Material Used	
2036' - 2042' 2 shots per foot		2014' - 2018' 500 gals. 15% MCA	
2050' - 2054' 2 shots per foot		2022' - 2028' 500 gals. 15% MCA	
2094' - 2098' 2 shots per foot		2036' - 2042' 500 gals. 15% MCA	
		2050' - 2054' 500 gals. 15% MCA	
33.* PRODUCTION 2094' - 2098' 500 gals. 15% MCA		WELL STATUS (Producing, shut-in, Producing)	
DATE FIRST PRODUCTION 5-6-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 5-11-77		HOURS TESTED 24	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
8		0	
WATER—BBL.		GAS—OIL RATE	
160		OIL GRAVITY (API CORR.)	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
8		GAS—MCF.	
0		WATER—BBL.	
160		OIL GRAVITY (API CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Cement Bond Log, Gamma-Ray Log		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Ray M. [Signature]		TITLE Vice-President Production	
DATE 7/14/77			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38.	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH