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| | GAS-OIL RATIO TESTS | NEW MEXICO OIL CONSERVA I JUN COMMISSION |

C-116

| No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through cauing. Mall original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules. | AUG 2 6 1977 D. D. D. ANTERIAL OFFICE | Gulf Federal | LEASE NAME | ox 1515, Roswell, | perator Hanson 011 Corporation | | |
|--|---|--------------|---------------------------------|-------------------------------|-----------------------------------|-----------------|---------------------|
| tubing pre: 1s report t | vable great vell shall or is ence the Commi MCF mean | | 2 | WELL | New Mexico | | |
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| ion Comr | wable fo in order lure of 6 | | | CHOK E | + 0 (X) (X) | Delaware | FESTS |
| nission in | r the pool that well J° F. Spec | | | TBG. PRESS. | - Sch | | |
| accordance | for the pool in which well is or that well can be assigned 60° F. Specific gravity base | | . 00 | DAILY | Scheduled X | County | - |
| with | ined. | = | 24 | LENGTH OF Test Hours | | nty Eddy | |
| I hereby certify that the above information is true and complete to the best of my know- ledge and belief. | I her is true ledge å | | 244 | WATER BBLS. | Completion | y | |
| | eby ce and co and be | | 42.4 | GRAV. | etion | | |
| | rtify that omplete t lief. | | ور | R GRAV. OIL OIL BELS. | • | | Revised 1-1-65 |
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(Tile) August 17, 1977 (Date)