

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			
petroleum			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JUN 28 1982

Hanson Operating Company, Inc.		ARTESIA OFFICE
Address		
P. O. Box 1515, Roswell, New Mexico 88201		
Reason(s) for filing (Check proper box)		Other (Please explain) Effective July 1, 1982
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	Change Operator Name from:
Completion ☐	Casinghead Gas ☐ Condensate ☐	Hanson Oil Corporation
Change in Ownership ☐		P. O. Box 1515, Roswell, NM 88201
change of ownership give name and address of previous owner		

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Gulf Federal	2	S. W. Sulphate Delaware	State, Federal or Free Federal	NM-14124
Location				
Unit Letter	L	330 Feet From The West	Line and 1980	Feet From The South
Line of Section	12	Township	25-S	Range 26-E
		County	Eddy	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Company	P. O. Box 175, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Does well produce oil or liquids, give location of tanks.	Unit	Sec.	Top.	Bottom.	Is gas being transported?	When
	M	12	25S	26E	No	

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Side Drilling	Unit, Restr.
Core Spudded	Date Compl. Ready to Prod.		Total Depth		FEET/D.			
Deviations (DF, RAS, RT, GR, etc.)	Name of Producing Formation		App. 100 ft. or less		Testing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Coke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Feet-MCF/D	Length of Test	Bbls. Gas per MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Coke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. M. L. Harris
(Signature)

Production Analyst

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 28 1982

BY *Mike Williams*
OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.

If it is a request for allowable for a newly drilled or deepened well, the form must be accompanied by a statement of the deviation tests taken on the well in accordance with RULE 111.

All items on this form must be filled out completely for allowable to be considered for transport.

Fill out this Section I, II, III, and VI for changes of owner, well name or location, or transporter or other such change of condition.