

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYAUG 18 1982
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to develop back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ **AUG 27 1982**

2. NAME OF OPERATOR
Hanson Operating Company, O. & D.

3. ADDRESS OF OPERATOR
ARTESIA, OFFICE
P. O. Box 1515, Roswell, New Mexico 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FWL & 1980' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

RECEIVED**AUG 19 1982**☐ OIL & GAS**MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was completed 5-6-77, pmpg 8 BO & 160 BWPD from perforations 2014 - 2098' in the Delaware formation. 8-5/8" csg is set @125' with 65 sacks cement, 5-1/2" csg is @2162' TD, set with 350 sacks. Total cumulative production to June 1980 is 1847 BO. A cement bond log shows solid cement at 1700' behind 5-1/2" csg.

Pursuant to telephone conversation between Mr. Armando Lopez and Mr. Grant Smith, Vice President, Geology, Hanson Operating Company, Inc. requests permission to P&A this well as follows:

25 sack plug across perforation ~~2193~~^{TP} - 1950'
~~2014~~ sack squeeze through perfs 1150', top of salt, & leave 100' cmt. plug in casing 1150'-1050'.
~~2014~~ sack squeeze through perfs ~~1750~~¹⁷⁵, base surface csg, & leave 100' cmt. plug in casing 175'-75'.
10 sack plug and marker at surface

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Production Analyst DATE August 18, 1982**APPROVED**

(This space for Federal or State office use)

APPROVED BY (Off. Seal) PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:**AUG 26 1982**

FOR

**JAMES A. GILLHAM
DISTRICT SUPERVISOR**

*See Instructions on Reverse Side