Form 9-331 Draver PD	- Form Approved.
Dec. 1973 Artesia M 88210 UnitED STATES	Budget Bureau No. 42-R1424
DEPARTMENT OF THE INTERIOR	5. LEASE
GEOLOGICAL SURVEY	NM-14124       6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to dependent of a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
	<b>8.</b> FARM OR LEASE NAME
well well well well AUG 2 7 1982	9. WELL NO.
2. NAME OF OPERATOR	#2
Hanson Operating Company, On C. D. 3. ADDRESS OF OPERATOR ARTESIA OFFICE	10. FIELD OR WILDCAT NAME S.W. Sulphate Delaware
3. ADDRESS OF OPERATOR ARTESIA, OFFICE P. O. Box 1515, Roswell, New Mexico 88201	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 330' FWL & 1980' FSL	Sec. 12, T. 25S, R. 26E
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO:	<u>3371' GL</u>
TEST WATER SHUT-OFF	
FRACTURE TREAT	
PULL OR ALTER CASING D AUG 1 9 1982	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	change on Form 9–330.)
CHANGE ZONES	비난 제공은 이 위에 제공 분석이 많이 있다.
ABANDON*	· · · · · · · · · · · · · · · · · · ·
(ourer) NOSWELL, NEW MEXICO	
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent</li> </ol>	irectionally drilled give subsurface locations and
This well was completed 5-6-77, pmpg 8 BO & 1	
2014 - 2098 in the Delaware formation. $8-5/$	
65 sacks cement, 5-1/2" csg is @2162' TD, set	with 350 sacks. Total
cumulative production to June 1980 is 1847 BO	
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