Form 9-731 C May 1963)			S NTERIC	(Otb	IT IN TRI er in=*-uct rev _j sid	tions on	Form appro Budget Bure 30 - 015 - , 5. LEASE DESIGNATIO	$\begin{array}{c} \text{av No. 42-R1425.} \\ 23905 \end{array}$
6/3		GICAL SURV					NM-39125	
APPLICA	TION FOR PERMIT	to drill, i	DEEPEN	, OR PI	LUG B	ACK	6. IF INDIAN, ALLOTT	LE OE TEISE RAME
1a. TIPE OF WORK b. TIPE OF WELL	DRILL	DEEPEN		PLU	IG BAC	к 🗆	7. UNIT AGREEMENT	NAME
	GAS WELL XX OTHER		BINGL		MULTIPL Sone		5. FARM OR LEASE M	AME
2. NAME OF OFERAT						•	Inexco Fede	eral
Flori	da Exploration Com	pany	<u> </u>	<u> </u>	RECEN	√ <u>€D</u>	9. WILL NO.	
Suite	900 Vaughn Bldg l	Midland, TX	79701	requirement		1004	10. FIELD AND POOL Wildcat	
A. LOCATION OF WE	FWL, 330' FSL	I IL ACCOLUEDCE WI		requirempt	ou'24	1981	11. SEC., T., B., M., OF	BLK.
	_				O. C. (5	AND BURVEY OR .	AREA
At proposed pro					TESIA OF		Sec 18, T-2	26-S, R-25-E
14. DISTANCE IN M	ILES AND DIRECTION FROM NEA	BEST TOWN OF POS	T OFFICE*				12. COUNTY OR PARIS	H 18. STATE NM
	les SW of White Cit	ty	16 20 0			17 10 0	Eddy	
LOCATION TO NEAREST 330							HIS WELL	
(Also to Beared	st drig. unit line, if any) PROPOSED LOCATION*		320.8	L SED DEPTH		20. ROTA	320	
TO NEAREST WE	LLL, DRILLING, COMPLETED, ON THIS LEASE, FT.			8700 '		Ro	otary	
21. ELEVATIONE (Sho 3851	w whether DF. RT. GR. etc.) GL	<u> </u>	<u>.</u>	<u> </u>	ť		22. APPROX. DATE W	ORE WILL START*
23.		PROPOSED CASIN	NG AND CI	EMENTING	PROGRAI	M		
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER P	00T	SETTING DE	РТН		QUANTITY OF CEM	ENT
12 1/4	8 5/8	24#		1200'		800		·
7 7/8"	5 1/2"	15.5-17#		8700'		700	<u>Sx</u>	
								and a second
BOP's: S	ee Attachment						N _e 4	
1. 1. 2.	:40%						AUG 3 1981	
GAS	SALES NOT	r Dedic	ATEL	>,		6.0, ((OS	CIL & GAS GEOLOGICAL SURV WELL, NEW MEXICO	EY D
IN ABOVE SPACE DES Bone. If proposal i preventer program,	CRIBE PROPOSED PROCRAM : If is to drill or deepen directions if any.	proposal is to deep ally, give pertinent	en or plug t data on su	back, give d ibsurface loc	ata on pre cations and	sent prod l measured	uctive zone and propo d and true vertical dep	sed new productive ths. Give blowout
24. BIGNED	Specifit	TIT	Divi	sion En	gineer		DATE7-31	-81
(This space for								
Orig.	Sed) GEORGE H. SIL	Kan .	APP	BOVAL DATE				
· · · · · · · · · · · · · · · · · · ·	ALLO 4 Contractor	1						
APPROVED BT	HUU 1 9 190]	TIT	·L¥				DATE	

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*See Instructions On Reverse Side

JAMES A. GILLHAM DISTRICT SUPERVISOR

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NEW MEXICO OIL CONSERVATION COMMISSION WE' LOCATION AND ACREAGE DEDICAT! PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

		All distances mi	ust be from the outer b	oundaries of	the Section	
ergtor			Lease			Well Nc.
	DA EXPLORATIO		IN	EXCO FEI	DERAL	1
Alt Letter	Section 1 Q	Township 26 C	Ronge 2	F. Frank	County	
tual Footage Loc	18	26 Sc		5 East	Eddy	·
330	feet from the St		ne and 23	10 100	t from the West	line
ound Level Elev. 2851 0	Producing F		Pool			Dedicated Acreage:
3851.0 Morrow				r hachure marks on	320 Acre	
interest an 3. If more the	nd royalty). In one lease of		ip is dedicated to			thereof (both as to workin) of all owners been consoli
Yes If answer this form i	No If a start with the start with th	answer is "yes," t owners and tract	ype of consolidati	ch have ac	tually been consoli	dated. (Use reverse side o mmunitization, unitization
forced-pool sion.	ling, or otherwise	e) or until a non-sta	andard unit, elimir	nating such	n interests, has bee	n approved by the Commis
		·	1			
	1		1			
	ł				1 hereby	certify that the information can
	1		I			erein is true and complete to the
	1		1			my knowledge and belief,
	1		1		X X X	Speight
	· + I		·		Divisio	on Engineer
) 1		1		Florida Company	a Exploration Compar
	1		1		7-31-8	1
			l		Date	
			CLENGINELITE O	AND SULLE VIDO	shown oi notes of under my is true	r certify that the well location n this plat was plotted from field actual surveys made by me ar r supervision, and that the some and correct to the best of my ge and belief
			OAN W WE	` //		7/24/81 Protessional Engineer
231	0 -	330	 			No JOHN # WEST 67

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CERTIFICATION: 12.

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I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Florida Exploration Company and its contractors and subcontractors in confirmity with this plan and the terms and conditions under which it is approved.

DATE July 8, 1981

Dl. E.



STATE OF NEW MEXICO



ENERC

C AND MINERALS DEPA, MENT OIL CONSERVATION DIVISION

August 12, 1981

POST OFFICE BOX 2088 STATE LAND OFFICE BUILD VS SANTA FE, NEW MEXICO 8750* (505) 827-2434

GOVERNOR LARRY KEHOE SECRETARY

BRUCE KING

RECEIVED

AUG 1 7 1981

Florida Exploration Company Vaughn Building Suite 900 Midland, Texas 79701

C. C. D. ARTESIA OFFICE

Attention: Mr. Carl E. Speight

Administrative Order NSL-1403

Gentlemen:

Reference is made to your application for a non-standard location for your Inexco Federal Well No. 1 to be located 330 feet from the South line and 2310 feet from the West line of Section 18, Township 26 South, Range 25 East, NMPM, Eddy County, New Mexico.

By authority granted me under the provisions of Rule 104 F of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

Sincerely,

JOE D. RAMEY, Director

JDR/RLS/dr

cc: Oil Conservation Division - Artesia
Oil & Gas Engineering Committee - Hobbs
U. S. Geological Survey - Artesia