

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS CASE

whether in
situations on
reverse side

OFFICE OF THE COMMISSIONER OF THE GEOLOGICAL SURVEY
Bureau of Reclamation
Budget Bureau No. 42 R355.5

5. LEASE DESIGNATION AND SERIAL NO.

32 848

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ **RECEIVED**

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ELV. ☐ Other **APR 21 1983**

3. NAME OF OPERATOR

Florida Exploration Company V O. C. D.

4. ADDRESS OF OPERATOR

3151 S. Vaughn Way #200 Aurora CO 80014

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 3210' FWL 330' FSL

At top prod. interval reported below Same

At total depth Same

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Inexco Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T. R. M. OR BLOCK AND REVEY OR AREA

\$18-T265-R25E

14. PERMIT NO.

APR 18 1983

12. COUNTY OR PARISH

Eddy

13. STATE

NM

17. DATE SET (1983) 18. DATE TD REACHED 19. DATE COMPL. (Ready to prod.)

9-16-81 10-30-81 11-5-81

MINERALS 3857

20. TO AT DEPTH, MD & TV

8650'

21. PLUG BACK TD, MD & TV

4678' 4783'

22. IF MULTIPLE COMPLEMENTS, HOW MANY?

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

NO

24. LOGGING INTERVAL(S) OF THIS COMPLETION (TOP, BOTTOM, NAME (MD AND TV))

4632'-4708' Bone Spring

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Bond Log, DCL, Cont. Dipmeter micro-Seismogram, Temp. Log

Comp. Neutron Form. Density

27. WAS WELL CORED

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1239'	12 1/4"	850 SX	0
5 1/2"	15.50/17#	8650'	7 7/8"	1600 SX	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	4554'	No Packer

31. PERFORATION RECORD (Interval, size and number)

8630-37' } 4SPF 5287-5398'
8620-24' } 4933-5046' } 1SPF
8490-8526' } 4632-4708'
8354-8366'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8630-8620 (Frac)	2000 gal ms acid, 3000 gal 3% ms gelled acid, 4000 gal acid, 18% do/wash
8490-8526	3000 gal ms acid

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD Flowing, gas lift, pumping—size and type of pump

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PERIOD FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
6-18-82	24	24/64"		0	250	20	

FORM TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
175	1300		0	250		

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

APR 20 1983

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Anthony Linn Shea*

TITLE Production Technician

DATE 4-5-83

APR 19 1983 (See Instructions and Spaces for Additional Data on Reverse Side)

ASKWIG

POSTED: DENVER

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (Consult local State or Federal office for specific instructions.)

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

33. SUMMARY OF FORMER ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING 35.

DEPTH INTERVAL TESTED, CORRELATION, AND SHEET NUMBER, AND RECOVERY.

DESCRIPTION, CONTENTS, ETC.

NAME

MEAS. DEPTH

TRUE VERT. DEPTH

TOP

BOTTOM

FORMATION

GEOL. MARKERS

4411
6810
7235

Bone Spring
Yellow
Stream