(16 v. 5-13)	~	ÙN E	STATES	ර්ඊ	UT IN DUPL	.I, ;•	(4	Form approved. Budget Bureau No. 42-R355.5.
	DEPAR	TMELL C GEOLOGIC	OF THE INCAL SURVE	VTERIO. Y	R st	Frin re ons on verse side)	- 1	SIGNATION AND SERIAL NO.
WELL C	OMPLETION	OR RECO	MPLETION	REPORT	ANDIO)G *	_ !	ALLOTTEE OR TRIBE NAME
1a. TYPE OF W	ELL: OIL.	GAS		Other	NED		7 100	EEMENT NAME
b TYPE OF CO	OMPLETION:			RECT			i. Carr Adai	EEMENT NAME
NEW WELL X	OVER	1 1 1 1 1 1 1 1 1		Other	10100		S. FARM OR	LEASE NAME
HNG Oil	Company		:	IAI	1 2 51	IKAE.		erg, Federal Com.
3. ADDRESS OF O	PERATOR		· · · · · · · · · · · · · · · · · · ·		EUFOCICIA ME	XICO	9. WELL NO.	
P.O. Box	2267, Midla	nd, Texas	79702	: N. S. 6	ESIA, NEW			D POOL, OR WILDCAT
4. LOCATION OF W	VELL (Report location	n clearly and in	accordance with a	ny State regui	rements)*		_1	City Penn.
1650 FNL At top prod. i Same At total depth	Company FERATOR 2267, Midla VELL (Report location & 1650 FEL Interval reported bel	Sec 11V E	-45 -S, R-26	6-E			11. SEC., T., I OR AREA	T25S R26E
Same	14	N 5 1976	14. PERMIT NO		DATE ISSUED		12. COUNTY O	10
	¥.*		1	1 9-19-7h		7	PARISH Eddy	
15. DATE SPUDDED	16. DATE T.D. RE	ACHED 1 DAT	E COMPL. (Ready		. ELEVATIONS			New Mexico
9-20-77 20. TOTAL DEPTH, MI		resia, OFFI			GR-3397	. 2		
11,600		, BACK T.D., MD &	TVD 22. IF MU:	LTIPLE COMPL.,		TERVALS	ROTARY TOOL	,
	ERVAL(S), OF THIS	COMPLETION—TOF	, BOTTOM, NAME (MD AND TVD)*		> ∶	0-11,60	25. WAS DIRECTIONAL
11094-1154								SURVEY MADE NO 27. WAS WELL CORED
Neutron De	nsity Dual I	Laterolog	& Dip Meter	•				No
2 S.		CASI	NG RECORD (Rep	port all strings	set in well)		!-	NO
CASING SIZE	WEIGHT, LB./F			LE SIZE	CE	MENTING	RECORD	AMOUNT PULLED
9-5/8"	<u>36#</u> 23#	197		$\frac{2-1/4''}{2}$			ty L: C1	C None
		9190	0	8-1/2"	1300 sx	TLW &	<u>Cl H</u>	
							· 	
29.		INER RECORD			30.	Т	UBING RECOR	₹D
SIZE			SACKS CEMENT*	SCREEN (MD			DEPTH SET (MD) PACKER SET (MD)
4-13"	8998	11,600	425 sx C1 H	_None	2-7	/8"	9019	8978
31. PERFORATION RE	cond (Interval, size	and number)		32.	ACID SHOT	r ED.CEY		
11097-1	1434'42"-1	6 holes		ļ	ERVAL (MD)			SQUEEZE, ETC. OF MATERIAL USED
				11097-	-11434			00 gals. 7½%
				ļ		MS in	n 4 stages	s & flushed sx
						64 bb	ols. 2% K	CL water.
33.*			PRGE	UCTION		1		
DATE FIRST PRODUCT	NON PRODUC		owing, gas lift, pu	imping—size a	nd type of pur	mp)	WELL ST	IXIUS (Producing or
11-21-77	HOURS TESTED	Flowing choke size				_	shut-i	") Shut-in
11-21-77	4	5/64"-14/	PROD'N. FOR	OIL-BBL.	CAS-M		WATER-BBL.	GAS-OIL RATIO
FLOW, TUEING PRESS.	CASING PRESSURE	CALCULATED	OU BBI	GAS-M		WATER-I	8	Dry
3807-2212 34. DISPOSITION OF G	Packer	24-HOUR RATE	0	235-6		8	0	IL GRAVITY-API (CORR.) Dry
Vented	As (com, ased jor ju	(et, ventea, etc.)					TEST WITNESSE	D BY
35. LIST OF ATTACH	MENTS	·	· · · · · · · · · · · · · · · · · · ·					
								-
38. I hereby certify	that the foregoing	and attached inf	ormation is compi	ete and correct	t as determine	ed from al	ll available reco	ords
stoffida		uida Roach		Produc				11-29-77
					 		DATE _	

(16 v. 5-13)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be or submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

them 12. Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. It this well is completed for separate production from noise than one interval, one (hallfight Chapbetter), as data is from 24 show the productly for only the interval, one is a separate report (page) on this form, adequately intervals, top(s), bottom(s) and name(s) (if any) for only the interval is them 33. Submit a separate report (page) on this form, adequately interval, to be separately produced, showing the additional data perturent to such interval.

Item 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF PORC	TESTED, CUSHION I'S ZONES:	SED, TIME TOOL O	37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES: DEFINED ALL IMPORTANT ZONES OF POROBITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRULL-STEM TESTS, INCLUDING DEFINE THE INTERVAL TESTED, CUSHION USED, TIME TOOL OFEN, FLOWING AND SHULF-IN PRESSURES, AND RECOVERIES	38. GEOLOGI	GEOLOGIC MARKERS	
FORMATION INTERVAL	TOP	HOTTOM	DESCRIPTION, CONTENTS, ETC.	ZANE	TOP	TRUE VERT. DEFTH
Morrow	11094	11542	Depth interval by perfs & production tests	T. Anhy. T. Salt	250 680	
				B. Salt	1690 8522	
				T. Penn	9953	
				•	10156	
				•	10327	
				T. Delaware Sand	2010	
				T. Bone Springs	5511	
				T. Del Lm	1953	
				T. Morrow		
				T. Morrow Clastics	cs 11085	
						-
						,,