DISTRIBUTION	NEW MEXICO OU	CONSERVATION COM! SION	
ANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C- Elfective 1-1-65
.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURA	
TRANSPORTER OIL			
OPERATOR /			ADD 4 1070
PRORATION OFFICE			APR 4 1978
HNG Oil Company			u. u. u. Artesia, office
P.O. Box 2267, Mid	land, Texas 79702		
Reason(s) for filing (Check proper b	Ox) Change in Transporter of:	Cther (Please explain)	
Recompletion	Cil Cry 3	cs	
Change in Ownership live name		en.s ate	
and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	D LEASE Well No. Pool Name, Including	formation Kind of Le	ase Lease No.
Grynberg Federal Co	om. 1 White City P	enn State, Fed.	eral or Fee Federal NM-1446
Unit Letter G ; 16	550 Feet From The North L:	ne and 1650 Feet Fro	m The East
Line of Section 11 T	Cownship 25-S Range	26-E , NMPM, Ed	ldy County
DESIGNATION OF TRANSPORMED OF Authorized Transporter of C	RTER OF OIL AND NATURAL G	As Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas X		·
Natural Gas Pipelin		Box 238, Midland, Tex	proved copy of this form is to be sent) (as 79702
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected?	When
If this production is commingled w	with that from any other lease or pool.	Yes give commingling order number:	3-29-78
COMPLETION DATA Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Restv. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
9-20-77 Elevations (DF, RKB, RT, GR, etc.,	11-21-77 Name of Producing Formation	11600 Too Od/Gas Pay	11500 Tubing Depth
3397.2 GR	Penn.	9953	9019
Perforations 11097-11434			Depth Casing Shoe
		CEMENTING RECORD	1 9190
HOLE SIZE 12-1/4	CASING & TUBING SIZE 9-5/8	DEPTH SET 1971	SACKS CEMENT
8-1/2	7''	9196	1900 1300
		<u> </u>	
TEST DATA AND REQUEST I OIL WELL Date First New Oil Bun To Tanks	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of pth or be for full 24 hours; Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow
Length of Test	Tuping Pressure	Casing Pressurs	Choke Size
Actual Prod. During Test	Cii-Bbis.	Water - Bbls.	Gas-MCF
GAS WELL			6: 1
Actual Prod. Test-MCF/D 287	Length of Test	Bois. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	4 hrs. Tubing Pressure(Shut-in)	Opening Pressure (Shut-Ln)	Choke Size
Orifice meter	3820.2	Packer	14/64
CERTIFICATE OF COMPLIAN	(CE		ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BY Mill Anissett	
		TITLE SUPERVISOR, D	ISTRICT 4
Dan C. Jan	Dan C. Jones	!	compilance with RULE 1104.
Sr. Regulatory Cler	nature)		anied by a tabulation of the deviation

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

(Date)

Sr. Regulatory Clerk (Title)

4-3-78