DISTRIBUTION			
·		OIL CONSERVATION COMMISSION	
ANTA FE	REQ	UEST FOR ALLOWABLE	Form C - 104
ILE		AND	Supersedes Old C-104 and ( Effective art 1965
LAND OFFICE	AUTHORIZATION T	O TRANSPORT OIL AND NATUR	AL CAS
OIL OIL			
TRANSPORTER GAS			JUN 0 9 1981
OPERATOR			
PRORATION OFFICE			$\mathbf{O}_{\mathbf{C}}(\mathbf{C}_{\mathbf{C}})$
Operator			ARTESIA, CARACE
HNG Oil Compa	any		
Address D. O. D. 200			
	67, Midland, Texas 79702	2	
Reason(s) for filing (Check prope	er box)	Other (Please explain)	
New Well	Change in Transporter of:	,	
Recompletion	011	Dry Gas, Change Leas	se Name from
Change in Ownership	Casinghead Gas	Condensate	se Name from Jenural
If change of ownership give na			the the
and address of previous owner			
DESCRIPTION OF WELL A	ND LEASE		
Grynberg 11 Federal	Com. 1 Weil No. Pool Name, Inclu	D. D	
Location	white dit	State, Fe	Maderal cr Fee Federal NM 1446
	1650 No. 11	1650	· · · · · · · · · · · · · · · · · · ·
Unit Letter ; ;	Feet From TheNOTTH	Line and 1650 Feet F	rom The East
1 1	250		
Line of Section 11	Township 255 Bang	е 26Е , ММРМ,	EddyCounty
DESIGNATION OF TRANSF			
Name of Authorized Transporter c	ORTER OF OIL AND NATURA           of Oil or Condensate	LGAS	
		Audress (Give address to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter o	f Casinghead Gas 🚺 or Dry Gas 🗙		
Natural Gas Pipelin		-	oproved copy of this form is to be sent)
		P. O. Box 283, Hou	
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rg		When
		Yes	3-29-78
f this production is commingled	d with that from any other lease or I	pool, give commingling order number:	
COMPLETION DATA		-	
Designate Type of Compl	etion - (X)	eli New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Date Spudded			
Date Spudden	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc			
Elevations (DF, KKB, KI, GR, etc	c., Name of Producing Formation	Top Oil/Gas Poy	Tubing Depth
Perforations			
Perforations			Depth Casing Shoe
Perforations			Depth Casing Shoe
		AND CEMENTING RECORD	Depth Casing Shoe
Perforations HOLE SIZE	TUBING, CASING, CASING & TUBING SIZE		Depth Casing Shoe SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
HOLE SIZE	FOR ALLOWABLE (Test must	DEPTH SET	SACKS CEMENT
HOLE SIZE EST DATA AND REQUEST	FOR ALLOWABLE (Test must able for th	DEPTH SET	SACKS CEMENT SACKS CEMENT
HOLE SIZE	FOR ALLOWABLE (Test must	DEPTH SET	SACKS CEMENT SACKS CEMENT
HOLE SIZE EST DATA AND REQUEST IL WELL Date First New Oil Run To Tanks	T FOR ALLOWABLE (Test must able for th Date of Test	DEPTH SET be after recovery of total volume of load i is depth or be for full 24 hours) Producing Method (Frow, pump, gas	SACKS CEMENT SACKS CEMENT
HOLE SIZE EST DATA AND REQUEST IL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must able for th	DEPTH SET	SACKS CEMENT SACKS CEMENT
HOLE SIZE EST DATA AND REQUEST IL WELL Date First New Oil Run To Tanks ongth of Test	CASING & TUBING SIZE TFOR ALLOWABLE (Test must able for th Date of Test Tubing Pressure	DEPTH SET be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT oil and must be equal to or exceed top allou
HOLE SIZE EST DATA AND REQUEST IL WELL Date First New Oil Run To Tanks .ength of Test	T FOR ALLOWABLE (Test must able for th Date of Test	DEPTH SET be after recovery of total volume of load i is depth or be for full 24 hours) Producing Method (Frow, pump, gas	SACKS CEMENT oil and must be equal to or exceed top allou
HOLE SIZE EST DATA AND REQUEST IL WELL Date First New Oil Run To Tanks ongth of Test	CASING & TUBING SIZE TFOR ALLOWABLE (Test must able for th Date of Test Tubing Pressure	DEPTH SET be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allow lift, etc.; Choke Size
HOLE SIZE EST DATA AND REQUEST IL WELL Date First New Oil Run To Tanks .ength of Test .ctual Prod. During Test	CASING & TUBING SIZE TFOR ALLOWABLE (Test must able for th Date of Test Tubing Pressure	DEPTH SET be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allow lift, etc.; Choke Size
HOLE SIZE EST DATA AND REQUEST IL WELL Date First New Oil Run To Tanks .ength of Test .ctual Prod. During Test AS WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must able for th Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT oil and must be equal to or exceed top allou lift, etc.; Choke Size
HOLE SIZE EST DATA AND REQUEST IL WELL Date First New Oil Run To Tanks .ength of Test .ctual Prod. During Test AS WELL	CASING & TUBING SIZE TFOR ALLOWABLE (Test must able for th Date of Test Tubing Pressure	DEPTH SET be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allow lift, etc.; Choke Size
HOLE SIZE EST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks ength of Test .etual Prod. During Test AS WELL actual Prod. Test-MCF/D	CASING & TUBING SIZE CASING & TUBING SIZE Topology of the state of the	DEPTH SET be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbla.	SACKS CEMENT oil and must be equal to or exceed top allow lift, etc.; Choke Size Gas-MCF
HOLE SIZE EST DATA AND REQUEST PIL WELL Date First New Oil Run To Tanks .ength of Test .ength of Test .etual Prod. During Test AS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must able for th Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbla.	SACKS CEMENT oil and must be equal to or exceed top allou lift, etc.; Choke Size Gas-MCF
HOLE SIZE EST DATA AND REQUEST IL WELL Date First New Oil Run To Tanks ength of Test .ctual Prod. During Test AS WELL .ctual Prod. Test-MCF/D	CASING & TUBING SIZE CASING & TUBING SIZE Topology of the state of the	DEPTH SET DEPTH SET DE after recovery of total volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbla. Bbls. Condenacte/MMCF	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allou i lift, etc.; Choke Size Gas-MCF Gravity of Condensate
HOLE SIZE EST DATA AND REQUEST IL WELL Date First New Oil Run To Tanks ength of Test ctual Prod. During Test AS WELL ctual Prod. Test-MCF/D esting Method (pitot, back pr.)	CASING & TUBING SIZE	DEPTH SET DEPTH SET be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbla. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT SACKS Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size
HOLE SIZE EST DATA AND REQUEST IL WELL Date First New Oil Run To Tanks ength of Test .etual Prod. During Test AS WELL .etual Prod. Test-MCF/D esting Method (pitot, back pr.)	CASING & TUBING SIZE	DEPTH SET DEPTH SET DE after recovery of total volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbla. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allou i lift, etc.; Choke Size Gas-MCF Gravity of Condensate
HOLE SIZE EST DATA AND REQUEST IL WELL Date First New Oil Run To Tanks ength of Teet .ctual Prod. During Test AS WELL .ctual Prod. Test-MCF/D esting Method (pitot, back pr.) ERTIFICATE OF COMPLIA	CASING & TUBING SIZE	DEPTH SET DEPTH SET DE after recovery of total volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbla. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV UIIAL 5 0 10	SACKS CEMENT SACKS Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size
HOLE SIZE EST DATA AND REQUEST IL WELL Date First New Oil Run To Tanks ength of Test estual Prod. During Test AS WELL retual Prod. Test-MCF/D esting Method (pitot, back pr.) ERTIFICATE OF COMPLIA mereby certify that the rules an mmission have been complied	CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE (Test must able for th Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE	DEPTH SET DEPTH SET DEPTH SET De after recovery of total volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbla. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED JUN 1 i) 10	SACKS CEMENT SACKS Size Sacks Size Sacks Size Choke Size Choke Size Choke Size Choke Size Choke Size
HOLE SIZE EST DATA AND REQUEST IL WELL Date First New Oil Run To Tanks ength of Test estual Prod. During Test AS WELL retual Prod. Test-MCF/D esting Method (pitot, back pr.) ERTIFICATE OF COMPLIA mereby certify that the rules an mmission have been complied	CASING & TUBING SIZE	DEPTH SET DEPTH SET DEPTH SET De after recovery of total volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbla. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED JUN 1 i) 10	SACKS CEMENT SACKS Size Sacks Size Sacks Size Choke Size Choke Size Choke Size Choke Size Choke Size
HOLE SIZE EST DATA AND REQUEST IL WELL Date First New Oil Run To Tanks ength of Test As WELL Actual Prod. During Test AS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIA hereby certify that the rules an mmission have been complied	CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE (Test must able for th Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE	DEPTH SET DEPTH SET DE after recovery of total volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbla. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED JUN 1 i) 10 Casing Pressure (Shut-in) Casing Pre	SACKS CEMENT SACKS CEMENT SACKS CEMENT Sacks Size Sacks Size Gas-MCF Choke Size Choke Size Choke Size Choke Size Choke Size ATION COMMISSION Sacks Size Choke Size
HOLE SIZE EST DATA AND REQUEST IL WELL Date First New Oil Run To Tanks ength of Test As WELL Actual Prod. During Test AS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIA hereby certify that the rules an mmission have been complied	CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE (Test must able for th Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE	DEPTH SET DEPTH SET DEPTH SET De after recovery of total volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbla. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED JUN 1 i) 10	SACKS CEMENT SACKS CEMENT SACKS CEMENT Sacks Size Sacks Size Gas-MCF Choke Size Choke Size Choke Size Choke Size Choke Size ATION COMMISSION Sacks Size Choke Size
HOLE SIZE EST DATA AND REQUEST PIL WELL Date First New Oil Run To Tanks ength of Test As WELL Actual Prod. During Test As WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIA hereby certify that the rules an mmission have been complied ove is true and complete to the	CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE (Test must able for th Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE	DEPTH SET DEPTH SET DEPTH SET De after recovery of toral volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbla. Bols. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED JUN 1 () 19 Pressure BY	SACKS CEMENT SACKS CEMENT SACKS CEMENT Sacks Size Solution of exceed top allow If the size Gas-MCF Choke Size Gas-MCF ATION Condensate Choke Size ATION COMMISSION Solution S
HOLE SIZE EST DATA AND REQUEST IL WELL Date First New Oil Run To Tanks ength of Test .etual Prod. During Test .etual Prod. During Test .etual Prod. Test-MCF/D .esting Method (pitot, back pr.) ERTIFICATE OF COMPLIA hereby certify that the rules an immission have been complied ove is true and complete to the	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must able for the Date of Test Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE Id regulations of the Oil Conservati id with and that the information give the best of my knowledge and belive	DEPTH SET DEPTH SET DEPTH SET De after recovery of total volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbla. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED JUN 1 i) 19 For BY TITLE	SACKS CEMENT SACKS CEMENT SACKS CEMENT Sacks Size Salar Size Sacks Size Gas-MCF Size Choke Size Choke Size
HOLE SIZE EST DATA AND REQUEST Date First New Oil Run To Tanks ength of Test As WELL As WELL As WELL As WELL As WELL As WELL Control Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIA mereby certify that the rules an ommission have been complied ove is true and complete to the Completence of the second seco	CASING & TUBING SIZE CASING & TUBING SIZE Tobing Pressure Case of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE ANCE ad regulations of the Oil Conservation i with and that the information give the best of my knowledge and belive gnature) Betty Gildon	DEPTH SET DEPTH SET DEPTH SET De after recovery of toral volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbla. Dis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV OIL CONSERV APPROVED JUN 1 () 19 DY TITLE STPERVISOR, This form is to be filed in If this is a request for all well, this form must be accomp	SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SILVENT STATES STRUCT II SACKS CEMENT SACKS
HOLE SIZE EST DATA AND REQUEST IL WELL Date First New Oil Run To Tanks ength of Test As WELL Actual Prod. During Test AS WELL Actual Prod. Test-MCF/D ERTIFICATE OF COMPLIA hereby certify that the rules an mmission have been complied ove is true and complete to the Complete to the Complete to the test of test of the test of	CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE Case of Test Date of Test Tubing Pressure Oil-Bbls. C	DEPTH SET DEPTH SET DEPTH SET De after recovery of toral volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbla. Dis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV OIL CONSERV APPROVED JUN 1 () 19 DY TITLE 3TPERVISOR, This form is to be filed in If this is a request for all well, this form must be accomptests taken on the well in acc	SACKS CEMENT SACKS
HOLE SIZE VEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test AS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIA hereby certify that the rules an mmission have been complied ove is true and complete to the Mathian Complete to the City (Signa Regulator (1)	CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE Case of Test Date of Test Tubing Pressure Oil-Bbls. C	DEPTH SET DEPTH SET DEPTH SET De after recovery of toral volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbla. Dis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV OIL CONSERV APPROVED JUN 1 () 19 DY TITLE 3TPERVISOR, This form is to be filed in If this is a request for all well, this form must be accomptests taken on the well in acc	SACKS CEMENT SACKS
HOLE SIZE EST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks ength of Test Actual Prod. During Test AS WELL Actual Prod. Test-MCF/D ERTIFICATE OF COMPLIA hereby certify that the rules an mmission have been complied ove is true and complete to the Complete to the second sec	CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE Case of Test Date of Test Tubing Pressure Oil-Bbls. C	DEPTH SET DEPTH SET DEPTH SET De after recovery of toral volume of load of is depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbla. Dis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV OIL CONSERV APPROVED JUN 1 i) 10 OIL CONSERV APPROVED JUN 1 i) 10 TITLE	SACKS CEMENT SACKS