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Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show-ing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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NEW MEXICO OIL CONSERVATION COMMISSION WELL JCATION AND ACREAGE DEDICATION. 4T

Form C -102 Supersedes C-128 Effective 1-1-65

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SURFACE USE PLAN

MAR 09 1977 LELAND A. HODGES, TRUSTEE NO. 1 MARATHON FEDERAL 1700' FSL & 2200' FWL, Sec. 4, T. 26 S., R. 25 E.U.S. GEOLOGICAL ARTESIA, NEW MARKEY ARTESIA, NEW MEXICO (Exploratory Well)

RECEICD

- 1. EXISTING ROADS. A detailed map showing the proposed drillsite location in relation to a town or known point and all existing roads within three miles of the proposed wellsite are shown on Exhibit "A" attached hereto. The proposed route to the vicinity of the drillsite location by use of existing roads is from Whites City, New Mexico southwest 6.6 miles on U.S. 180, thence southeast through a gate on an existing graded road 1.8 miles and thence, 0.8 miles on an existing graded road. From this point 0.3 miles of new road is planned southwest to the proposed drillsite location.
- 2. PLANNED ROADS. Refer to Exhibit "B" attached hereto for location of fences, gates, and proposed access road. We propose to blade 0.3 miles of new twelvefoot wide road. No culverts or special drainage features are necessary for this road. This proposed new road is colored orange on Exhibit "B". The center line of the proposed road has been marked with red flags each visible from one flag to the next.
- 3. LOCATION OF EXISTING WELLS. The nearest oil or gas production is in the SE NE' of Section 12, T. 26 S., R. 24 E. about 3 miles southwest of the proposed drillsite. Wells drilled and plugged and abandoned within a 2 mile radius of the proposed location are shown on Exhibit "C" attached hereto. No wells are currently being drilled within a 2 mile radius of the proposed location.
- 4. TANK BATTERIES, PRODUCTION FACILITIES AND LEASE PIPELINES. There are no tank batteries, production facilities or lease pipelines on the lease. If production is encountered, tank battery and production equipment will be located at the south edge of the well mat and fenced. All lease lines are to be constructed on the well mat, on top of the ground. Refer to Exhibit "D".
- 5. WATER SUPPLY. Water for drilling purposes will be purchased and hauled to the drillsite location over existing roads.
- 6. CONSTRUCTION MATERIAL. No construction materials will be required for the proposed access road and drillsite location.
- 7. WATER DISPOSAL. Well cuttings will be disposed in reserve pit. Barrel trash container will be in accessible location within drillsite area during drilling and completion procedures. All detrimental waste will be hauled away, burned or buried with a minimum cover of 24" of dirt. See Exhibit "D" for location of pits. If well is productive, maintenance waste well be placed in a special trash can and hauled away periodically. Any produced water will be collected in tanks until hauled away to an approved disposal system. No waste water pits will be constructed without prior approval from the U.S.G.S.

SURFACE USE PLAN Leland A. Hodges, Trustee No. 1 Marathon Federal Page 2

- 8. ANCILLARY FACILITIES. No camps, airstrips, etc. will be constructed.
- 9. WELLSITE LAYOUT. Refer to Exhibit "D" for direction orientation, access, and plan of the proposed drillsite location.
 - a. Mat Size. 100' X 100'
 - b. Cut and Fill. Location is level to the extent that no cut and fill will be necessary.
 - c. Surface. Surfacing material will not be necessary for location.
 - d. Reserve Pit. A 35' X 16' reserve pit with a depth of 4' will be located
 - on the north side of the mat.
 - e. <u>Drill Site Layout</u>. Exhibit "D" shows position of mat, reserve pit, burn and trash pit, and mud pit in relation to well bore site. The drill rig will be erected west of the well bore site.
- 10. <u>RESTORATION OF SURFACE.</u> If well is productive, pits will be backfilled and leveled as soon as practical. All plastic lining and other waste material will be removed or buried with at least 24" of cover. At the time of final abandonment, other U.S.G.S. and B.L.M. restoration stipulations will be complied with.
- 11. OTHER INFORMATION.

SETTING AND ENVIRONMENT.

TERRAIN. Low rolling gypsum hills. See Exhibits "A" and "B" for topography of area.

SOIL. Gypsiferous soil.

VEGETATION. Sparse vegetation, being mostly grease wood, yucca, and other semi-desert plants with very little grass.

DISTANCE TO NEAREST:

PONDS AND STREAMS. There are no surface waters within 2 miles. WATER WELLS. There is only one windmill within a 2 mile radius and it is located 2 miles to the southwest. RESIDENCES AND BUILDINGS. There are no houses or buildings within 2 miles except an abandoned ranch house located 2 miles to the south. ARROYOS, CANYONS, HILLS, ETC. A three-quarter mile wide valley is located 1 mile south of the proposed drillsite. Other than this valley the area consists mainly of low rolling gypsum

hills.

SURFACE USE. Grazing and hunting.

EFFECT ON ENVIRONMENT. The proposed drillsite is in a low environmental risk area of rolling semi-arid desert country. The total effect of drilling and producing this and other wells in this area would be minimal.

SURFACE OWNERSHIP. The proposed drillsite is on federal surface with a grazing permit issued by the B.L.M. to William D. Colwell. All new and reconstructed roads are also on federal surface.

SURFACE USE PLAN Leland A. Hodges, Trustee No. 1 Marathon Federal Page 3

OPEN PITS. All unattended pits containing mud or other liquids will be fenced.

 $\frac{\text{WELL}}{\text{the drillsite commencing with the spudding of the well.}}$

12. OPERATOR'S REPRESENTATIVES. Field personnel who can be contaced concerning compliance of this Surface Use Plan are as follows:

Ben Donegan	Ron Geitgey
3202 Candelaria N.E.	3202 Candelaria N.E.
Albuquerque, New Mexico 87107	Albuquerque, New Mexico 87107
Office phone: (505) 345-5553	Office phone: (505) 345-5553
Home phone: (505) 883-0950	Motel phone: (505) 887-2851

13. CERTIFICATION.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Leland A. Hodges, Trustee and his contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. A copy of this plan will be posted at the wellsite during the drilling of the well for reference by all contractors and subcontractors.

March 7, 1977 Date Ben Donegan, Geologist



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EXHIBIT "C" SURFACE USE PLAN LELAND A. HODGES, TRUSTEE No. 1 Marathon Federal 1700/S 2200/W, Sec. 4, 26 S., 25 E. Scale: 1" = 4000'



EXHIBIT "D" <u>SURFACE USE PLAN</u> LEIAND A. HODGES, TRUSTEE NO. 1 Marathon Federal 1700/S 2200/W, Sec. 4, 26 S., 25 E.