TRIBUTION RECEIVED	Form C-103 Supersedes Old C-102 and C-103
FILE  U.S.G.S.  LAND OFFICE  NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65  5a. Indicate Type of Lease State Fee
OPERATOR /	5. State Oll & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  [DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
1. OIL CAS WELL OTHER-  2. Name of Operator	8. Farm or Lease Name
Mesa Petroleum Co	Ringer Federal Com
1000 Vaughn Building/Midland, Texas 79701	2 10. Field and Pool, or Wildcat
4. Location of Well  UNIT LETTER G 1650 FEET FROM THE NORTH LINE AND 2310 FEET FROM	Und. White City Penn
THE East LINE, SECTION 4 TOWNSHIP 25S RANGE 26E MMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3342	12. County Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Othe NOTICE OF INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK  TEMPORARILY ABANDON  PULL DR ALTER CASING CASING CASING TEST AND CEMENT JOB X	ALTERING CASING PLUG AND ABANDONMENT
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e-work) SEE RULE 1103.	stimated date of starting any prope
Drilled 14-3/4" hole to 1708' 3-14-78. Ran 43 jts 10-3/4" 40.5 K-55 set at 1708'. Centralizer on 1st, 3rd, and 5th joints. Cemented wit poz w/4# D-42 (Kolite) + 1/4# D-29 (celloflakes) + 2% cc + 0.4% D-20 followed by 200 sx Class "C" + 2% cc. Circ 50 sx to pit. CIP at 7:25 $21\frac{1}{2}$ hrs. Tested casing to 1500 psi, 30" - ok. Reduced hole to $9\frac{1}{2}$ " a	th 1000 sx 50-50 (Bentonite), 5 PM 3-14-78. WOC
16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Agent	3-17-78
Make Well Aller OIL AND GAS INSPECTOR	MAR 2 0 1978

XC: JLF. JWH. MEC, NMOCC, FILE, W.I. OWNERS