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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 APR 5 1978
O. C. C.
 ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co ✓		8. Farm or Lease Name Ringer Federal Com
3. Address of Operator 1000 Vaughn Building/Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>25S</u> RANGE <u>26E</u> NMPM. <u>Und White City Penn</u>		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3342 GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 9½" hole to 8550' on 3-28-78. Logged and then ran 194 jts 7-5/8" casing as follows:

0.85'	Guide Shoe
43.00'	(1 jt) 7-5/8" 29.7# S-95 LT&C
1.00'	Automatic Fill Collar
1068.06'	(24 jts) 7-5/8" 29.4 S-95 LT&C
2588.93'	(59 jts) 7-5/8" 26.4 S-95 LT&C
4849.16'	(110 jts) 7-5/8" 26.4 N-80 LT&C
8551.00'	(194 jts) set at 8550' RKB. Installed centralizer 7' above shoe

and one on top of jt #2,4,6,8,10,12, and 14. Cemented with 400 sx 50-50 poz + 4% gel + 0.6% D-60 (fluid loss additive) + 4½# salt followed by 200 sx Class "C" + 2% cc. P.D. at 5:00 AM 3-30-78. WOC 39 hours. Tested casing to 500 psi - 30" - ok. Reduced hole to 6½" and drilled ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wicki Harrison TITLE Agent DATE 4-3-78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR - 6 1978

CONDITIONS OF APPROVAL, IF ANY:

XC: JLF, JWH, MEC, NMOCC, FILE, W.I.OWNERS