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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

MAY 10 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co ✓	8. Farm or Lease Name Ringer Federal Com
3. Address of Operator 1000 Vaughn Building, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>25S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Und. White City Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3342 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 6½" hole to 11,730' on 5-3-78. Ran 87 jts 4½" 11.6# N-80 LT&C liner. Shoe at 11,730'. Landed w/float at 11,643', top of liner at 8176'. Cemented with 575 sx Class "H" + 0.6% Halad 22 + 0.3% CFR-2 + 5# KCL. BP w/3000 psi at 4:45 PM 5-4-78. WOC 21½ hrs. Cleaned out top of liner. Will test casing after moving in completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wicki Harrison TITLE Agent DATE 5-9-78

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAY 11 1978

CONDITIONS OF APPROVAL, IF ANY:

VC. 11 E MFC 11WH. FTIF. NMOCC. PARTNERS