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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-1-78

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JUN 23 1978

1. TYPE OF WELL

a. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

2. Name of Operator

Mesa Petroleum Co

3. Address of Operator

1000 Vaughn Building/Midland Texas 79701

7. Unit Agreement Name

8. Farm or Lease Name

Ringer Federal Com

9. Well No.

2

10. Field and Pool, or Wildcat

White City Penn

4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE OF SEC. 4 TWP. 25S RGE. 26E NMPM

12. County

Eddy

15. Date Spudded 3-9-78 16. Date T.D. Reached 5-3-78 17. Date Compl. (Ready to Prod.) 5-17-78 18. Elevations (DF, RKB, RT, GR, etc.) 3357 RKB 3342 GR 19. Elev. Casinghead 3342

20. Total Depth 11,730' 21. Plug Back T.D. 11,643' 22. If Multiple Compl., How Many — 23. Intervals Drilled By Rotary Tools A11 Cable Tools —

24. Producing Interval(s), of this completion — Top, Bottom, Name

11,555'---11,589' Morrow

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run

GR-CNL-FDC, DLL-Rxo

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65	232	20	325 SX	None
10-3/4	40.5	1708	14-3/4	1000 SX + 200 SX	None
7-5/8	26.4-29.7	8550	9-1/2	400 SX + 200 SX	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	8176	11,730	575	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	11,510	11,505

31. Perforation Record (Interval, size and number)

11,555'-576
11,580'-589' (32 holes w/0.37" entry)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 5-17-78 Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
5-18-78	4	1"	→	-	1400	Trace	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
350	Pkr	→	-	8400	Trace	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By J. Keith

35. List of Attachments

C-103 C-104 Inclination Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE 6-22-78