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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65
30-015-22308

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> CAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Mesa Petroleum Co.		8. Farm or Lease Name Ringer Federal Com
Address of Operator 1000 Vaughn Building / Midland, Texas 79701		9. Well No. 2
Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 25S RANGE 26E N.M.P.M.		10. Field and Pool, or Wildcat White City (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 3342' GR, 3357' RKB		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion to new horizon/same field name <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP at 11,390' and set 50 ~~sc~~ cement plug on top. Perforated Atoka zone with 18 holes from 10,496'---10,581'. Acidized perfs w/2000 gals 10% HCL with nitrogen. Reacidized w/10,000 gals pad + 8000 gals series 72 20% HCL on 10-26-79. Producing up the tubing set at 10,460', pkr @ 10,444'. Ran potential test on 12-14-79.

Well is shut-in awaiting production equipment.

Original completion was White City (Morrow), 11,555'---11,589'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO <u>R. E. Mathis</u>	TITLE <u>Regulatory Coordinator</u>	DATE <u>1-8-80</u>
XC: PARTNERS, MEC, TLS, JWH, NMOCD (3), FILE		
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT 71</u>	DATE <u>JAN 10 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		