

DISTRIBUTION		
SANTA FE	/	
FILE	/	✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR	/	
PROGRATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JAN - 6 1980

Operator	Mesa Petroleum Co.	ARTESIA OFFICE
Address	1000 Vaughn Building / Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well ☐	Change in Transporter of:	Production from Atoka Zone 11,555'
Recompletion ☒	Oil ☐ Dry Gas ☐	(Orig production was from Morrow 11,589')
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE	Well No.	Pool Name, including Formation	Kind of Lease
Lease Name	2	White City (Penn)	State, Federal or Fee Fee
Ringer Federal Com			
Location			
Unit Letter	G	1650 Feet From The North Line and 2310 Feet From The East	
Line of Section	4	Township 25 South Range 26 East	NMPM Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil ☐ or Condensate ☒	The Permian Corp
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	El Paso Natural Gas Co.
Is gas actually connected?	When 2-26-80
No	Est 1-25-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X		X				X
Date Start W.O. commenced	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
10-17-79	10-26-79	11,730'	11,370'						
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
White City	Atoka	10,496'	10,460'						
Perforations	Depth Casing Shoe								
10,496'-10,500', 10,502'-10,504', 10,562'-10,566', 10,577'-10,581' (18 holes)	11,730'								

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	232'	325 SX
14-3/4"	10-3/4"	1708'	1200 SX
9-1/2"	7-5/8"	8550'	600 SX
6-1/2"	4-1/2"	11,730'	575 SX

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Ebbs.	Water-Ebbs.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Ebbs. Condensate/MMCF	Gravity of Condensate
770	4	-	Dry
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pr.	2060	Packer	9/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. E. Mathis

Regulatory Coordinator

(Title)

1-8-80

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY W. A. Gressett

TITLE SUPERVISOR, REG. DIV. 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of own well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multi-