Substill 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	gy, Minerals	New Mexico atural Resources Departme	~~~		Form C-104 Revised 1-1-89	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSI	ERV	ATION DIVISIO	N		See Instructions at Bottom of Page
P.O. Drawer DD, Artesia, NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 P.O. Box 2088 Santa Fe, New Mexico 87504-2088						
I. TO TRANSPORT OIL AND NATURAL GAS						
Murchison Oil &	Gas, Inc.			Well	API No.	
717 N. Harwood	Street, Suite 2500,	Lock	Box 86, Dallas	Torra		
717 N. Harwood Street, Suite 2500, Lock Box 86, Dallas, Texas 75201         Reason(s) for Filing (Check proper box)         New Well         Change in Transporter of:						
Recompletion     Oil     Dry Gas       Change in Operator     X     Casinghead Gas     Condensate						
If change of operator give name and address of previous operator Mesa Operating Limited Partnership, P. O. Box 2009, Amarillo, TX 79189						
II. DESCRIPTION OF WELL	AND LEASE			JX 2009	, Amarill	o, TX 79189
Lease NameWell No.Pool Name, IncludRinger Federal Com2White CitLocation2White Cit			ty Penn State, Federal or Fee		Lease No.	
Unit LetterG		The	North 2310			East
Section       4       Township       25S       Range       26E       , NMPM,       Eddy						
II. DESIGNATION OF TRAN		NATTI		CHRIOCK		County
Name of Authonized Transporter of Oil Permian Corporation	OF Condensate	X	Address (Give address to whic	h approved	copy of this form	is to be sent)
Name of Authorized Transporter of Casin	ghead Gas or Dry Gas	s 🔽	<u>P. O. Box 1183.</u>	Houstor	n. TX 7700	1
El Paso Natural Gas f well produces oil or liquids,	Unit Sec. Twp.		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, IX 79999			is to be sent)
G 4 25 26			Is gas actually connected? When ? Yes 2/26/80			80
this production is commingled with that from any other lease or pool, give commingling order number:						
Designate Type of Completion	- (X) Oil Well Gas	Well	New Well   Workover	Deepen	Plug Back San	ne Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)	ns (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top OiVGas Pay		Tubing Depth	
criorations			Depth Casing Shoe			
	TURING CASING	AND			Lephi Casing Sh	οc
HOLE SIZE	TUBING, CASING AND C CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
. TEST DATA AND REQUES	T FOR ALLOWABLE	l				
ate First New Oil Run To Tank	covery of total volume of load oil an Date of Test	nd must l	be equal to or exceed top allowa Producing Method (Flow, pump,	ble for this	depth or be for fu	ll 24 hours.)
ength of Test	Tubing Pressure	Casing Pressure				
ctual Prod. During Test	Oil - Bbls.				Choke Size	
			Water - Bbls.		Gas- MCF	
Clual Prod. Test - MCF/D	Length of Test			·		
sting Method (pitor, back pr.)			Bbls. Condensate/MMCF		Gravity of Condensate	
	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation			OIL CONS	ERVA		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION Date Approved			
Signature Michell / Japherty						
Michael S. Daugherry, Production Engineer			By <u>Origina Story prov</u> Mike witziaws			
$\frac{1 - 18 - 89}{(214), 953 - 1414}$			Title SUPERVISOR DISTRICT IS			
Date	Telephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.