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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. BIGNED Dalta Kinchelos	TITLE Operator	DATE 12-16-1977
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	APPBOVAL DATE	JAN 4 - 1978 CT_ENGINEER DATE JAN 4 - 1978
THIS APPROVAL IS RESCINDED IF CPERATIONS ARE NOT COMMENCED WITHIN 3 MONTHS. *Se EXPIRES <u>APR 4 - 1978</u> .	e Instructions On Reverse Side	

NE' 'EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION FLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Operation McEl Vancy, Kinche loe, & Becker Luster T. P. Federal Weil Ho. Unit Letter Bention Township So E County Eddy Actual reaction of Weilt Downship O E Eddy Eddy Actual reaction of Weilt Image and 200 Downship Eddy Actual reaction of Weilt Image and 200 Determent the March Line 3/2.5 Determent the March Base and 200 Determent Accesses 3/2.5 Determent the March Marce Accesse 1. Outline the accesse of different ownership is dedicated to the well, have the interests of Different formation, unitization, force-pooling, etc? US ENTITIES DEC 19 UPT 3. If more than one lease of different ownership is dedicated to the well, have the interests of Different formation, unitization, force-pooling, etc? US ENTITIES Entities and complete with the ownership is dedicated. Yes No II answer is "yes," type of consolidation US Consolidated. (Use reverse wide of this form if accessery) US Consolidated. No allowable will be assigned to the well until all interests have been consolidated. (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. Yes <t< th=""><th colspan="9">All distances must be from the outer boundaries of the Section.</th></t<>	All distances must be from the outer boundaries of the Section.								
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Well # 1 T. P. Federal 1650' FNL & 330' FWL Sec. 4, T-26-S, R-30-E EDDY COUNTY, NEW MEXICO

RECEIVED DEC 19 1977

U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

MULTIPOINT SURFACE USE AND OPERATIONS PLAN

McElvaney Kincheloe Becker Well#1 T.P.Federal 1650'FNL&330'FWL Sec.4, T-26-S, R-30-E Eddy County, New Mexico

This plan is submitted with the Application for permit to Drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbances involved, and the procedures to be followed in rehabilitating the surface after completion of the operation so that a complete appraisal can be made of the enviornmental effects associated with the operation.

1. EXSISTING ROADS:

A. See USGS Topographic map Exhibit "A". The proposed drill site is 3700' North and 330' East of the El Paso Pipe Line Road in Section 4, T-26-S, R-30-E, Eddy County, New Mexico.

B. The El Paso Pipe Line road extends East-West from US 285 highway to Jal, New Mexico. To arrive at the drill site turn on El Paso pipe line road just South of <u>mile marker 4 on US 285</u> and proceed east 10 miles to the Southwest cornor of Section 4, turn left <u>three-fourths of a mile</u> on an exsisting oil-field ranch road.

2. PLANNED ACCESS ROAD:

A. A 12¹ wide bladed road will be constructed from the existing road to the drill site. No caliche will be needed for the 330¹ of road to be constructed. The drillsite is in open range and no fences or cattleguards will be needed. Grading of the ranch road may be required, but no clachie is expected.

- 3. LOCATION OF EXISTING WELLS: The nearest production is located 2.8 miles to the North North-east. Seven shallow dry holes have been drilled within a 2 mile radius of the drillsite as is shown on exhibit "B".
- 4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING, AND SERVICE LINES:

A. There are no exsisting batteries or other facilities within a one mile radius.
 B. None.

C. If production is established 2 210 barrel steel tanks with walkways, a heater treater, and water tank if needed will be constructed on the pad. The flow lines will be buried between the tank and the well head if required.

- 5. LOCATION AND TYPE OF WATER SUPPLY:
 - A. Water will be purchased and trucked to the location over exsisting roads. Exhibit "A"

McElvaney Kincheloe Becker # I T. P. Federal Multipoint Surface Plan

- SOURCE OF CONSTRUCTION MATERIALS:
 A. No caliche will be used. Should it be reugired a pit is located one mile south of the drillsite in Section 9. See Exhibit "A"
- 7. METHODS OF HANDLING WASTE DISPOSAL:
 - A. Drill cuttings will be disposed in the drilling pits.
 - B. Drilling fluids will be permitted to evaporate in the pits until dry.
 - C. Water produced during drilling will be disposed in the drilling pits. Oil will be stored in test tanks and sold.
 - D. Current laws and regulations pertaining to the disposal of human waste will be complied with.
 - E. Trash, waste paper, garbage, and junk will be buried in a seperate trash pit and covered with 24" of soil. All waste material will be contained to prevent spreading by wind. The location of the trash pit is shown on exhibit "C".
 - F. All trash and debris will be buried or removed from the wellsite within 30 days following drilling and or completion operations.
- 8. ANCILLARY FACILITIES: A. None required.
- 9. WELLSITE LAYOUT:
 - A. Exhibit "D" shows the relative location and dimensions of the well pad, mud pits, reserve pit, trash pit, and the location of the major rig components.
 - B. Pits will be lined with plastic and staked and flagged when well location is surveyed.
- IO. PLANS FOR RESTORATION OF THE SURFACE:
 - A. after completion of drilling and or completion of the well, pits will be allowed to dry and then be leveled. All trash and debris will be cleaned from the location. The well site will be left as aesthetically pleasing as possible.
 - B. Only minor leveling will be required and unguarded pits containing fluid will be fenced until dry.
 - C. After abandonment of the well surface restoration will be in accordance with the agreement with the surface owner. Pits will be filled and location cleaned. The pit area, well pad, and all unneeded access roads will be ripped to promote revegetation. Rehabilitation should be accomplished in 90 days.
- II. OTHER INFORMATION:
 - A. Topography The drillsite is on a slightly sloping surface to the South-Southwest. There are no gullies near the drill site.
 - B. The top soil is a sandy loam underlain with caliche.

2.

McElvaney Kincheloe Becker # I T. P. Federal Multipoint Surface use Plan

11.

- C. Flora and Fauna The vegetative cover is will grass, greasewood, shinnery, and other semi-arid desert plants. The wildlife is typical of the area being coyotes, rabbits, rodents, reptitles, dove and quail.
- D. Ponds and Streams There are no ponds or streams within 1 mile of the drillsite.
- E. There are no residences or other structures within one mile.
- F. Archeological Historical Cultural Sites: None observed.
- G. The present surface use of the land is grazing.
- H. Surface Ownership United States of America, administered by the Bureau of Land Management
- 12. OPERATORS REPRESENTATIVE:
 - A. The party responsible for assuring compliance with approved surface use and operation plan is:

Dalton Kincheloe 859 Petro. Bldg., Roswell, New Mexico 88201 Phone 505-622-7246

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exsist; that the statements made in this plan are, to the best of my knowledge, are true and correct; and, that the work associated with the operations proposed herein will be preformed by McElvaney Kincheloe Becker and their contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

12-19-1977 Date

alten Rinc.

Dalton Kincheloe McElvaney Kincheloe Becker





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EXHIBIT "C"

RIG LAYOUT Well # I T. P. Federal 1650' FNL & 330' FWL Sec. 4, T-26-S, R-30-E EDDY COUNTY NEW MEXICO