

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSTANDARD FORM NO. 100
(Use for all reports, etc.)
5010-108Copy to 57
N M 27,001
G. IF INDIAN, ALIOTTE E. OR TIBET SA. 1

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR McElvaney, Kincheloe, & Becker ✓	8. FARM OR LEASE NAME T. P. Federal
3. ADDRESS OF OPERATOR 859 Petro. Bldg. Roswell, New Mexico 88201	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' F NL & 330' F WL Sec. 4, Twp. 26 S., R. 30 E., Eddy Co., New Mexico	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3165 gl.
12. COUNTY OR PARISH Eddy	13. STATE N M

SEP 12 1978

D. C. C.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-6-78 Moved in Canal Well Service pulling unit and pulled rods and pump.
Circulated sand fillup in hole from 3688'-3695', laid down 2 jts tubing

Western Co frac treated well with 376 bbls jelled brine water, 22½ tons
CO₂, 24,000 # 20-40 sand. Average injection rate 10 bbls per min.,
Maximum pressure 3200#, Average pressure 2900#, ISIP 700#, 15" SIP 700#

Job Complete @ 1:54 PM, Started flowing back at 3:00 PM with 650# surface
pressure on a 20/64" choke.

9-7-78 Well flowed back approximately 350 bbls water and CO₂ gas and died.

9-8-78 Prep to run pump to seating nipple at 3604' with 31' open ended tubing
at 3636' and test.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dallen Kincheloe

TITLE

Partner Oper.

DATE

9-8-1978

(This space for Federal or State office use)

APPROVED BY

J. C. Lam

TITLE

ACTING DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 11 1978

SEP 11 1978

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO