

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

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Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 19423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

White City Fed "10" Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

White City

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 10, T25S, R26E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐

2. NAME OF OPERATOR

Mesa Petroleum Co

3. ADDRESS OF OPERATOR

1000 Vaughn Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1650' FNL & 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3412 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUPPLEMENTAL INFORMATION

Mesa Petroleum Co will become operator of the subject well. HNG Oil Company originally filed the application for permit to drill (Form 9-331C) on May 27, 1977. The required surface use and operations plan accompanied their application. Mesa Petroleum Co proposes to utilize the same application-surface use and operations program while drilling, completing, etc., the White City Fed "10" Com #1. A slight change will be made in intermediate casing size and setting depth. Mesa will set 7-5/8" 26.4-29.7# casing in a 9 1/2" hole at 8600' rather than setting 7" 23#-26# casing in an 8 1/2" hole at 10,250'. Cement volume will be sufficient to raise the top of cement behind this intermediate string to approx 5000'. Estimated quantity will be 500 sx of cement. A 6 1/2" hole will then be drilled to total depth.

Operator's representative conducting this drilling operation is: Mr. Jim Hart, Box 1756 (505) 393-4425-office (505) 393-4317-home, Hobbs, New Mexico 88240.

CERTIFICATION: With the below signature, I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access, that I am familiar with the conditions which presently exist; and that work associated with the operations proposed herein will be performed by Mesa Petroleum Co and its contractors or subcontractors in conformity with this plan (as originally proposed by HNG Oil Company) and the terms and conditions which it is approved.

18. I hereby certify that the foregoing is true and correct:

SIGNED

Michael P. Houston

TITLE Division Engineer

DATE 1-9-78

(This space for Federal or State office use)

APPROVED BY

[Signature]

TITLE ACTING DISTRICT ENGINEER

DATE

JAN 10 1978

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

XC: JLF, MEC, JWH, 6 USGS, RHN, JWJ, FILE