

NMOCC COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PERMIT IN TRIPPLICATE
Other instructions
on reverse

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 19423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

GIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Mesa Petroleum Co. ✓

3. ADDRESS OF OPERATOR

1000 Vaughn Building/Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1650' FNL and 1650' FEL

11. PERMIT NO.

12. ELEVATIONS (Show whether FE, BL, CL, etc.)

3412 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

White City Fed "10" Com

9. WELL NO.

Sec 10, T25S, R26E

10. FIELD AND POOL, OR WILDCAT

White City (Penn)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 10, T25S, R26E

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PLUG OR ALTER CASING

FRACURE TREAT

REENTER COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE CLASS

(Other)

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

7-5/8" casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION. Fully state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Drilled 9 1/2" hole to 8549' on 4-26-78. Logged and then ran 7-5/8" casing as follows:

1109.69' (25 jts) 29.7# S-95 LT&C (includes shoe and collar)

1429.34' (34 jts) 26.4# S-95 LT&C

6036.66 (144 jts) 26.4# N-80 LT&C

8575.69' (203 jts) set at 8545' RKB. Installed centralizer on jt 1,3,5, and 9.

Cemented with 350 sx BJ LW + .3% D-19 + 1/4# celloflakes followed by 200 sx Class H

+ 8# A-5 + 1/4# celloflakes + 0.6% D-31. PD at 7:00 AM 4-27-78. WOC 23 hours.

Tested casing to 1500 psi - 30" - ok. Reduced hole to 6 1/2" and drilled ahead.

18. I hereby certify that the foregoing is true and correct.

SIGNED Walter H. Hays

TITLE Agent

DATE 5-9-78

(This space for Federal or State office use)

APPROVED BY Joe S. Lora

TITLE ACTING DISTRICT ENGINEER

DATE MAY 12 1978

*See Instructions on Reverse Side

XC: JLF, JWH, MEC, FILE, USGS, PARTNERS