

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
Other Instructions on reverse sideForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 19423

6. INDIAN, ALIEN, OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Use this form for proposal to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. WELL TYPE
WELL ☐ OTHER ☒

2. NAME OF OPERATOR

Mesa Petroleum Co.

3. ADDRESS OF OPERATOR

1000 Vaughn Building/Midland, Texas 79701

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FNL and 1650' FEL

11. PERMIT NO.

12. ELEVATION (Show whether DE, GL, GR, etc.)

3412 GR

10. FIELD AND POOL, OR WILDCAT

White City (Penn)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 10, T25S, R26E

12. COUNTY OR PARISH 13. STATE

Eddy New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOTING OR ACIDIZING

REPAIR WELL

(Other)

PUMP OR WATER CASING

FIDEL COMPLETE

ABANDON*

CHANGE LEASE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 5" Liner

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED SURVEYS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is dimensionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Drilled 6½" hole to 12,007' on 5-30-78. Ran 98 jts of 5" liner as follows:

1.30'	Guide shoe
39.55'	(1 jt) 5" 28# N-80 LT&C
1.55'	Float Collar
0.90'	Landing Collar
555.27'	(15 jts) 5" 18# N-80 LT&C
3184.00'	(72 jts) 5" 15# N-80 LT&C
8.39'	T1W hanger & Tie Back Sleeve

98 jts set at 12,006'. TC at 11,964', TOL at 8214'. Centralizers set every

other jt from bottom. Bit cemented with 525 sx Class H + 1% D-19 + 0.8% D-31 + 5# KCL.
JC at 7:15 AM 6-1-78. Cleaned cut top of liner. Released rig 5:00 PM 6-3-78. Will
test casing after moving in completion unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wicki Harrison

TITLE

Agent

DATE

6-23-78

(This space for Federal or State office use)

APPROVED BY

Joe A. Lark

TITLE

ACTING DISTRICT ENGINEER

DATE

JUN 27 1978

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

XC: JLF, JWH, MEC, FILL, USGS, WI OWNERS