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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

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NOV 27 1978

Operator Mesa Petroleum Co		O. C. C. ARTESIA, OFFICE	
Address 1000 Vaughn Building/Midland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name White City Fed "10" Com	Well No. 1	Pool Name, Including Formation White City (Penn)	Kind of Lease State, Federal or Fee Federal
Location Unit Letter G ; 1650 Feet From The North Line and 1650 Feet From The East Line of Section 10 , Township 25S Range 26E , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
The Permian Corporation	P. O. Box 1183/Houston, Texas 77001		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company	P. O. Box 1492/ El Paso, Texas 79978		
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 10	Twp. 25
		Rge. 26	Is gas actually connected? No
			When 12-4-78 Est 11-21-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4-4-78	Date Compl. Ready to Prod. 7-27-78		Total Depth 12,007'		P.B.T.D. 11,963'			
Pool White City (Penn)	Name of Producing Formation Morrow		Top Oil/Gas Pay 11,834'		Tubing Depth 11,775'			
Perforations 11834-11836', 11906'-11912', 11915-11933', 11964-11966'					Depth Casing Shoe 12,006'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
20"	16"		220		400			
14-3/4	10-3/4		1780		1200 + 200			
9-1/2	7-5/8		8545		350 + 200			
6-1/2	5		8214'-12,006		525			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 600	Length of Test 7 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 550	Casing Pressure Pkr	Choke Size 14/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael P. Hanston  
(Signature)

Division Engineer  
(Title)

November 20, 1978  
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 12 1978

BY

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple