

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
MESA PETROLEUM CO. ✓

3. ADDRESS OF OPERATOR
1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1650' FNL & 1650' FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Repair tubing leak and perforate		
Upper Morrow		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to commence work on or about April 30, 1982. Kill well with 2% KCL water. Nipple up BOP, release packer and pull tubing. Run RBP and set at ± 11,700'. Displace hole with 2% KCL water with corrosion inhibitors and clay stabilizer added. Pull tubing to 11,591' and spot 80 gals. 10% acetic acid from 11,591' to 11,484'. Pull tubing and perforate Upper Morrow 11,558'-11,570' and 11,586'-11,591' (total of 18 holes). Run packer with RBP retrieving tool. Set packer at 11,450'. Acidize with 8000 gals. 50 quality foamed 7½% Morrow acid. Kill well with 2% KCL water. Release packer and retrieve RBP. Run in hole with packer and set at ± 11,450'. Nipple up tree and swab well in. Production will continue from existing Morrow perforations 11,834'-36', 11,906'-12', 11,915'-33', and 11,964'-66'.

xc: NMOCB(3), TLS, CEN RCDS, ACCGT, HOBBS, MEC, PARTNERS, FILE, REM, AAN

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. Arnold Hall TITLE PETROLEUM ENGINEER DATE 3-25-82

APPROVED [Signature] (This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

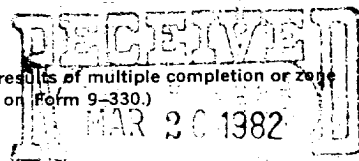
MAR 31 1982

FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

5. LEASE NM-19423
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME White City Fed. "10" Cont.
9. WELL NO. 1
10. FIELD OR WILDCAT NAME White City Penn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 10, T25E, R26E
12. COUNTY OR PARISH Eddy 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3399' RKB 3384' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO