

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NM OIL CONS. CO. SSION  
Draver DD 5. LEASE  
Artesia, NM NM-19423  
88210

Budget Bureau No. 42-161424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ *Jan 1982*
2. NAME OF OPERATOR  
Mesa Petroleum Co. ✓
3. ADDRESS OF OPERATOR  
1000 Vaughn Bldg/Midland, Texas 79701-4493
4. LOCATION OF WELL (REPORT LOCATION CLEARLY See space 17 below.)  
AT SURFACE: 1650' FNL & 1650' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input checked="" type="checkbox"/>

(other) Repair Tbg. Leak & Additionally perf Morrow

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
White City Fed 10 Com
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
White City Penn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 10, T25S, R26E
12. COUNTY OR PARISH  
Eddy
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3384 GL

(NOTE: Report results of multiple completion zone change on Form 9-330.)

ON & GAS  
U.S. GEOLOGICAL SURVEY  
WELL NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Workover commenced on 7-26-82. Released pkr. and POH. Layed down 4 jts. of tbg. w/holes. Set RBP @ 11,707. Tested RBP to 2000 psi. Displaced hole w/treated wtr. Perforated Morrow w/1 JSPF @ 11,558,59,60,61,62,63,64,65,66,67,68,69,70,86,87,88,89,90, & 91. Treated Morrow perfs. 11,558-11591 w/4000 gals. 7 1/2% MSR-100 Acid. Flowed and swabbed back load wtr. Released RTTS pkr. WIH and retrieved RBP. POH and LD RBP and RTTS pkr. PU Lok-set pkr. w/PN and ON-OFF tool and WIH. stuck pkr. near top of 5" liner @ 8243. Attempted to jar pkr. free and failed. Ran top portion of ON-OFF tool and set 10,000# compression on pkr. swabbed well off. Turned down sales line on 8-11-82.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E.L. Butters, Jr. TITLE DIV PRODUCTION ENGINEER DATE 8-30-82

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

xc: MMS(7); TLS, CEN RCDS, ACCTG, HOBBS, MEC, LAND, REM, FILE, (PARTNERS )

\*See Instructions on Reverse Side