

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

NM-3160-4  
5. LEASE DESIGNATION AND SERIAL NO.  
NM 19423  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR MURCHISON OIL AND GAS, INC.		8. FARM OR LEASE NAME White City Fed 10 Com	
3. ADDRESS OF OPERATOR Suite 5300, LB 152, 1445 Ross Avenue, Dallas, TX 75202-2753		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FNL and FEL SEC 10-T25S-R26E		10. FIELD AND POOL, OR WILDCAT White City Penn	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 10-T25S-R26E		12. COUNTY OR PARISH Eddy	
13. STATE NM		14. PERMIT NO.	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3384' GL		16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Workover complete on June 22, 1990, in which packer stuck at 8243' was milled up and pushed to bottom @ 11436', CIBP set at 11,400' and 35' of cement dumped on top of CIBP. PBTD 11365'. Tested 7 5/8" Csg and 5" liner from surface to PBTD to 1500 psi for 30 min. Set production packer at 10492'. Perforated Atoka from 10978-10988' and 10798-10804' and Strawn from 10678-10691'. Acidized with 3500 Gal 10% HCL and 83,000 SCF N<sub>2</sub>. Well placed on production 06/22/90 at estimated rate of 1.5 Mmcfd.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Michael S. Daugherty

Production Engineer

DATE

6/26/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side