

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ **OCT 25 1978**
2. NAME OF OPERATOR
Exxon Corporation **O. C. C.**
3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, Texas 79702 **ARTESIA, OFFICE**
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1880' FSL & 825' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- TEST WATER SHUT-OFF ☐ ☐
- FRACTURE TREAT ☐ ☐
- SHOOT OR ACIDIZE ☐ ☐
- REPAIR WELL ☐ ☐
- PULL OR ALTER CASING ☐ ☐
- MULTIPLE COMPLETE ☐ ☐
- CHANGE ZONES ☐ ☐
- ABANDON* ☐ ☐
- (other) **Sidetrack Hole**

5. LEASE
NM-22628
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Scheidt Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T-26S, R-26E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
30-015-22460
15. ELEVATIONS (SHOW DF, KDB, AND WD)
Later

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-17-78 - Lost returns while drilling at 11,455' and gas came in from zones above. In an attempt to kill well, bit, bottomhole reamer, short drill collar, stabilizer, nineteen 7" drill collars for a total of 617' was left in the hole.

10-9-78 - Set cement plug from 10,600'-10,828' with 150 sacks Class H cement with 0.75% FR2, 1/2# Flocele, 3# Gilsonite per sack. Slurry 16# per gallon, 1.2 cu. ft. per sack.

10-13-78 - Set cement plug 10,150'-10,642' with 324 sacks Class H with 10# No. 3 Sand per sack, 1% CFR 2, 1/10 of 1% HR7. Top of plug found at 10,294'.

10-15-78 - After dressing off plug to 10,360' a dynadrill with bent sub was run to sidetrack the junk in hole. Now drilling sidetracked hole.

cc: Offset Operators - (See Attachment)

Subsurface Safety Valve: Manu. and Type

Set @ **_____** Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED **Melba Kripling** TITLE **Proration Specialist** DATE **October 17, 1978**

APPROVED BY **[Signature]** TITLE **ACTING DISTRICT ENGINEER** DATE **OCT 24 1978**

CONDITIONS OF APPROVAL, IF ANY: