

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-K1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co. ✓

AUG 22 1978

3. ADDRESS OF OPERATOR

P.O. Drawer "A", Levelland, TX 79336

O. C. C.

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

2180' FNL & 660' FWL, Sec. 6, (Unit E SW $\frac{1}{4}$, NW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3300.5 GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 9553

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "J"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

6-26-X

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

PxA Morrow Zone

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

DST Results

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Addition to Report dated 5/19/78 -- Drilled to TD of 5625' 4/16/78. Ran DST #1 4867'-4959' Delaware. DST results attached.
Drilled to TD of 12,560' 6/3/78. Ran DST #2 11027'-11045' Morrow. DST results attached.
straddle packers failing to inflate. Ran DST #3 11027'-11045' Morrow. DST results attached.

Propose to PxA Lower Zones by (1) spotting 200 ft. (40 sx) Class H cement plug in 7" hole 11,120' to 11,320' to isolate Atoka zone; (2) spot 200 ft. (50 sx) Class H cement plug in 7 5/8" casing shoe 10,320'-10,520'; (3) spot 150 ft. (40 sx) Class H cement plug in 7 5/8" casing 7850'-8000'; (4) spot 150 ft. (40 sx) Class H cement plug in 7 5/8" casing 5625'-5775'; with mud laden fluid. Verbal approval received 6/7/78 from J. Knauff to Roy Bauer.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray W. Cox

TITLE Administrative Supervisor

DATE 8-15-78

(This space for Federal or State office use)

APPROVED BY

Lee M. Lamm

TITLE ACTING DISTRICT ENGINEER

DATE AUG 21 1978

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS-ART

1-Div

1-Susp

1-RC

1-Getty

1-Gulf

Box 1231, Midland, TX

Box 1150, Midland, TX

*See Instructions on Reverse Side