

UNITED STATES
DEPARTMENT OF THE INTERIOR
N. M. O. C. C. COPY
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved. *Copy*
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED	
2. NAME OF OPERATOR Amoco Production Company ✓		AUG 22 1978	
3. ADDRESS OF OPERATOR P.O. Drawer "A", Levelland, TX 79336		G. C. C. ARTESIA OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2180' FNL & 660' FWL, Section 6 (Unit E, SW 1/4, NW 1/4)		5. LEASE DESIGNATION AND SERIAL NO. NM 9553	
14. PERMIT NO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3300.5 GR		7. UNIT AGREEMENT NAME	
		8. FARM OR LEASE NAME Federal J	
		9. WELL NO. 1	
		10. FIELD AND POOL, OR WILDCAT Wildcat - Delaware	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6-26-27	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ *Plug back*REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒ *Morrow*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6-7-78 plugged off lower zones by (1) spotting 200 ft. (40 sx) Class H cement plug in 7" hole 11,120'-11,320' and isolated Atoka zone; (2) spotted 200 ft. (50 sx) Class H cement plug across 7 5/8" casing shoe 10,320'-10,520'; (3) spotted 150 ft. (40 sx) Class H cement plug in 7 5/8" casing 7850'-8000'; (4) spotted 150 ft. (40 sx) Class H cement plug in 7 5/8" casing 5625'-5775' with mud laden fluid placed between all plugs. Last plug set 12:15 a.m. 6/8/78. Released MGF rig #26 6:00 p.m. 6/8/78. Moved in service unit 7/3/78. Ran bit and tbg and drill cement 4400' to 4572' and clean out to 5100'. Ran CIBP and set at 5100'. Ran logs and perforated 4864'-86', 4896'-4908', 4914'-24' w/2 DPJSPF. Ran 2 3/8" tbg and set at 4939'. Spot 7% clay stabilized acid and wash and soak perfs. Acidize perfs with 6000 gal 7 1/2% clay stabilized acid. Swab tested well. Raise tbg and set at 4819'. Swab tested well. Installed pumping equipment and moved out service unit 7/12/78. Pump tested well. Move in service 8/9/78. Pull rods, pump and tubing. Hydrotest tbg in hole and set packer at 4829'. Frac perfs in 9 stages using 20,000 gal Gelled Diesel, 6000# 100 mesh sand, 23,000# 20-40 sand and flush with 18 bbls oil. Swab well to flowing. Flow testing well.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kay W. Cox

TITLE Administrative Supervisor

DATE

8-15-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS-Art

1-Getty Box 1231, Midland, TX

1-Div

1-Gulf Box 1150, Midland, TX

1-Susp

1-RC

*See Instructions on Reverse Side