

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

AMUCC COPY
SUBMIT IN TRII ATE*
(Other instructions on re-
verse side)

Copy to 47
Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Texas Pacific Oil Company, Inc.		8. FARM OR LEASE NAME Phantom Draw	
3. ADDRESS OF OPERATOR 1700 One Main Place, Dallas, Texas 75250		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL AND 660' FWL		10. FIELD AND POOL, OR WILDCAT Phantom Draw/Wolfcamp	
14. PERMIT NO.		12. COUNTY OR PARISH Eddy	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3076.2' GR		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Casing and Cementing	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(5/16/78) Spudded @ 7 AM, Pulled Out of Hole 13-3/8" CSG @ 1000'
(5/18/78) Ran 23 Jts 13-3/8", 48#, H-40, St & C, R-3, 1003'. Set @ 1000'. Float collar @ 915'. Circ CMTD w/540 SX Trinity LW +4% GEL +1/4# Floccelle +3# Gilsontite/SX & 300 SX Class "C" w/2% CACL. CIRC out approx 300 SX. WOC. Cut off 20" Conductor.
(6-5-78) Ran 91 Jts 8-5/8", 32#, R-3, ST & C CSG. SET @ 3745'. 3 Centralizers. 3720', 3662', 3620'; 2 CMT BASKETS @ 1359' & 981'. Circ & Washed 20' to BTM OF CSG. CMTD (Dowell) w/760 SX TLW W/\$% D-20 +1/4#/SX D-29 +3#/SX D-22 (1406 BBLs SLURRY @ 12 PPG) FOLLOWED BY 400 SX Class "C" w/3#/SX D-44 (528 BBL @ 14.8 PPG) Plug Down @ 5:15 PM 6-4-78. CMTD did not circ. WOC. Raised BOP STACK. Ran Temp Survey, TOC @ 1700'. WO 1" Pipe & Dowell. USGS Notified but did not witness CMTG.

RECEIVED
JUN 21 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Permits Clerk DATE June 16, 1978

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEER DATE JUN 22 1978
CONDITIONS OF APPROVAL, IF ANY: