

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP DATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0438001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☐ OTHER ☒  
WELL WELL

RECEIVED

2. NAME OF OPERATOR

Texas Pacific Oil Co., Inc.

JUL 21 1978

3. ADDRESS OF OPERATOR

1700 One Main Place Dallas, Texas 75250

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.  
At surface

1980' FSL and 660' FWL

R.C.C.  
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Phantom Draw ~~Subsided~~ Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Phantom Draw (wolfcamp)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 30, T-26S, R-31 E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3076.2' GR

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Casing and Cementing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

7/11/78 Ran 287 joints of 5 1/2" 17# P-110 LT&C csg. Set @ 12,002'. DV Tool @ 3996'. Cmted. in two stages. Cemented 1st stage with 1100 sx. Trinity Lite wt. w/5#/sx. Gilsonite, 1/4#/sx. Flocel, .6% H-9. Tailed in w/ 355 sx. Class "H" w/ .5% CFR-2. Tested w/ 3000 PSI. Cemented 2nd stage w/ 460 sx. Trinity Lite wt. w/ 6#/ sx. Salt. Tailed in w/ 200 sx. Class "C". Tested to 1800 PSI. Held O.K. Estimated top of cement 5000' 1st stage. Cement 2nd stage 668'; by Temperature Survey. Full returns thru 1st stage. Full returns during 2nd stage until 51 bbls. displaced (displacement was 92.8 bbls.). Lost return completely at this point. Finished cementing by displacing and then closed D V Tool. WOC. Ran Temperature Survey.

2115

RECEIVED  
JUL 14 1978  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Albert R. StalleTITLE Drilling Administrative Supervisor DATE July 12, 1978

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) ALBERT R. STALLE

ACTING DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE JUL 19 1978