

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Texas Pacific Oil Company, Inc. ✓

3. ADDRESS OF OPERATOR

1700 One Main Place, Dallas, Texas 75250

O. C. C.
ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' FSL AND 660' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Phantom Draw ~~Section~~ Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Hud. Phantom Draw (w/c)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T-26S, R-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3076.2

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Cementing 3-1/2" Liner

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-20-78

Ran 33 Joints, 3-1/2", 9.9#, N-80 AB FL 4S-1101' Total. 17 Centralizers w/1 in middle of Btm, and middle of every other Joint in Liner, Liner set @ 12,818'. Latch-in collar @ 12,750', Top of PBR @ 11,703', Top Liner @ 11,693'. Cemented w/150 Sxs of Class "H", w/3/4% Halad, 14.1% HR-7. Overdisplaced cement 1-1/2 BBLS, Plug did not bump. Pumped 210 Gals Sam IV, 28 BBLS Cmt, & 61 BBLS of mud. Cmt-1.05 Cubic Ft/sxs, WHGT 16.5 PPG. Pooh W/Running Tool. Found DP Dart 32 STDS from BTM. Laying down DC & Changing out DP & DC. Found CMT in Mud 200' from surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bruce Robinson

TITLE

Drilling Permits Clerk

DATE

August 22, 1978

(This space for Federal or State office use)

APPROVED BY

Joe G. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

AUG 25 1978

CONDITIONS OF APPROVAL, IF ANY: