

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0438001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Phantom Draw Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Phantom Draw (Wolfcamp)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

30, 26-S, 31 E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

## SUNDRY NOTICES AND REPORTS MAY 21 1979

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)O. G. G.  
ARTESIA, OFFICE1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Texas Pacific Oil Company Inc.

3. ADDRESS OF OPERATOR

P.O. Box 4067, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1980' FSL &amp; 660' RWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3076.2'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Casing and Cementing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☒  
☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Supplement to Report Filed 6-16-79 For 8 5/8" casing

6-6-78. Ran 623' (23 Jts) 1" pipe outside of 8 5/8" casing. Pumped 76 Sxs Class "C" + 2% CACB (14.8 PPE) woc. Pumped 105 Sxs Class "C" w/2% CACB; Cement Circulated. woc. Set slips NU Csg spool psi tested to 2500 psi.

RECEIVED

MAY 29 1979

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Hawkins

TITLE Sr. Prod. Clerk

DATE 5-24-79

(This space for Federal or State office use)

APPROVED BY Joe J. Lara

TITLE ACTING DISTRICT ENGINEER

DATE MAY 29 1979

CONDITIONS OF APPROVAL, IF ANY: