

M. D. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other Instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0438001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Phantom Draw ~~Federal~~ Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Phantom Draw (Wolfcamp)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T26S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Texas Pacific Oil Company, Inc. ✓

3. ADDRESS OF OPERATOR

P. O. Box 4067, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3076.2

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion Attempt

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-20-78 to 9-15-78 Drilling cement inside casing.
9-15-78 to 10-3-78 Ran cmt. bond log. Squeezed btm of liner, 2 7/8" tubing plugged leaving cement. Redrilled cement.
10-3-78 to 10-17-78 Changed out rotary rig w/large W0 rig.
10-17-78 to 11-14-78 Perf. top & btm of liner w/4 shots 12,180'-12,182', 12,780'-12,782', tested liner w/3000#. Set CIBP at 12,765'. Packer set at 11,685'. Ran 2 7/8" tubing. Displaced hole w/10# brine. Installed WH & tested to 5000#.
11-14-78 to 11-24-78 Perf. WC w/2 SPF from 12,496'-12,524', 12,450'-12,460', 12,278'-12,298'. Set test equipment & tested well. FTP 150#, small amount of gas.
11-24-78 to 12-5-78 Acidized w/3250 gals. 20% HCl. Flow to recovered load. Small amount of gas.
12-5-78 to 12-15-78 Acidized WC perfs. w/26,000 gals. 20% HCl Acid. Flowing to recover load. FTP 80 psi, 1-2 3/8 BWPH, 360 MCF/day.
12-16-78 Shut in for PSI buildup, 1297 hrs. 6010 PSI
2-8-79 to 3-7-79 Preparing well for frac job. Frac perfs. 12,278'-12,524' w/3000 gals. 15% NE Acid + 120,000 gals. 5% gelled Acid + 88,000# sand + 641,000 SCF of N₂.
3-9-79 to 3-31-79 Flowing to recover load and evaluate zone. This zone is non-commercial. Perfs. will be squeezed.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Regional Operations Supt.

DATE 4-11-79

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

APR 23 1979

CONDITIONS OF APPROVAL, IF ANY: