

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP DATE*
(Other instruction re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM-0438001
2. NAME OF OPERATOR Texas Pacific Oil Company, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 4067, Midland, Texas 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 660' FWL	8. FARM OR LEASE NAME Phantom Draw Federal Unit
14. PERMIT NO.	9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3076.2	10. FIELD AND POOL, OR WILDCAT Phantom Draw (Wolfcamp)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T26S, R31E
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Procedure

MAY 29 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

1. Blow well down, ND WH, NU BOP.
2. Release packer, load hole with 10 lb bine. poh with tubing, on/off tool and packer.
3. RU CRC Western. Set 5-1/2" CIBP on wireline @ 7600'. Use GR/DCL log run on 5-1-79 for depth correlation. RD CRC Western.
4. GIH with tubing. Spot a 100' cement plug on top of CIBP.
5. Pull tubing to 4050'. Spot a 200' cement plug across DV tool (3996') from 4050' to 3850'.
6. Pull tubing to 720'. Spot a 100' cement plug from 720' to 620'. POH with tubing.
7. Spot a 20' cement surface plug inside and outside 5-1/2" casing, and weld steel cap on 13-3/8" casing.
8. RDMOPU, remove equipment, clean location and install DHM.

18. I hereby certify that the foregoing is true and correct.

SIGNED W. J. McIntoshTITLE Regional Operations Supt. DATE 5-25-79

(This space for Federal or State office use)

APPROVED BY Joe J. LaraTITLE ACTING DISTRICT ENGINEERDATE JUN 20 1979

CONDITIONS OF APPROVAL, IF ANY: