

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLIC
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
NM-14113

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ridge U. S. A.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30-T25S-22E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole

2. NAME OF OPERATOR

Beard Oil Company

3. ADDRESS OF OPERATOR

2000 Classen Bldg., 200 South, Oklahoma City, Oklahoma 73106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
see also space 17 below.)
At surface

1345' FSL & 680' FWL (NW/4 SW/4) Sec. 30-25S-22E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6221.6' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Well was spudded on 10-12-78 and reached a total depth of 8420' on 11-13-78 where electric
logs were run. The following DST's were taken:

DST #1 from 8120-8162' (Atoka Morrow). Tool open 15" for preflow w/fair
blow of air after 15". ISI 95"; 60" on 2nd flow; FSI 4 hours.
Recovered 210' drilling fluid. IHP 3987 psi; IFP 104-117 psi; ISIP
2214 psi; FFP 117-129 psi; FSIP 2177 psi.

DST #2 (Straddle Test) from 5556-5710' (Penn Cisco). Tool open 15" for
preflow. ISI 60"; FF 60"; FSI 120". Recovered 250' drilling mud.
Sample chamber recovery: .2 CF gas + 2020 cc mud. BHT 101° F. IHP
2788 psi; IFP 104-129 psi; ISIP 1090 psi; FFP 129-154 psi; FSIP 978
psi; 2701 psi.

Verbal permission to plug the well was obtained from Mr. James Knauf. Plugs to be set at
approximately the following depths:

8000-7850';
6635-6485';
5710-5560';
3940-3840';
2075-1925'; and

20' plug in surface at top of hole.

Surface pipe to be cut off below GL and dry hole marker set if required. Well to be plugged
and abandoned on 11-14-78. Csg information: 13-3/8" @ 300' w/300 sx & 8-5/8" @ 2000' w/950 sx
cement.

SIGNED James W. Vater TITLE Vice President

DATE November 16, 1978

(This space for Federal or State office use)

APPROVED BY Jee L. Lara TITLE ACTING DISTRICT ENGINEER

DATE JAN 12 1979

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.