

NMOCOC COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TR  
(Other instruct:  
verse side)CATE\*  
on reForm approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-4413VED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NOV 18 1980

7. UNIT AGREEMENT NAME

O. C. D.

8. NAME OF LEASE NAME

ARTESIA, OFFICE

Ridge U. S. A.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 30-T25S-R22E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole
2. NAME OF OPERATOR  
Beard Oil Company
3. ADDRESS OF OPERATOR  
2000 Classen Cntr., 200 South, Oklahoma City, Oklahoma 73106
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1345' FSL & 680' FWL (NW/4 SW/4) Sec. 30-25S-22E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6221.6' GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was spudded on 10-12-78 and reached a total depth of 8420' on 11-13-78 where electrical logs were run. 13-3/8" casing was set at 300' w/300 sx cement. Cement circulated. 8-5/8" intermediate casing was set at 2000' and cemented with a total of 950 sx of cement. The cement was circulated on the intermediate casing. Cement plugs were set at the following depths:

7985-7835' w/50 sx Class "H";  
6635-6485' w/50 sx Class "H";  
5707-5557' w/50 sx Class "H";  
3960-3860' w/40 sx Class "H";  
2077-1927' w/50 sx Class "H"; and  
20' plug in surface w/10 sx Class "H".

The surface casing was cut off below ground level and a regulation dry hole marker will be placed on the well this week.

RECEIVED

NOV 24 1978

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

James W. Vater, Jr.

TITLE Vice President

DATE November 20, 1978

(This space for Federal or State office use)

APPROVED BY (Orig. sig.) GEORGE H. STEWART

ACTING DISTRICT ENGINEER

DATE MAY 07 1980

CONDITIONS OF APPROVAL, IF ANY: