

NCCC COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TWO COPIES
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.30-015-27555
5. LEASE DESIGNATION AND SERIAL NO.
NM-8034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

El Paso Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat Delaware

11. SEC. T. R. M. FOR DEED
AND SURVEY OR AREA

Sec. 12-T245-R31E

12. COUNTY OR PARISH

13. STATE

New Mexico

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coquina Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 2960, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1980' FSL, 1930' FWL of Section 12

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

24 miles SE of Loving, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1,980'

16. NO. OF ACRES IN LEASE

120

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

4,800'

20. ROPE OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3,540'

O. C. C.

ARTESIA, OFFICE

22. APPROX. DATE WORK WILL START*

May 15, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	375	Circ to surface
7-7/8"	4-1/2"	10.50#	4,800	250 lbs Class "H"

It is proposed to drill a 12-1/4" hole to a depth of 375'. Run 8-5/8", 24#, new casing and cement with a sufficient quantity to circulate cement to surface. WOC. A 7-7/8" hole will be drilled to the expected TD at 4,800' or that necessary to test the Delaware sand. A Brine water mud system will be used to approximately 4,500' to minimize erosion of anticipated salt sections. At approximately 4,500' a salt gel, starch type mud will be introduced to TD with the following characteristics:

MW: 9.8 lb/gal
Vis: 34 - 36 S.C/1000 ccWL: 10 cc or less
FC: 2/32

No abnormal pressure zones are anticipated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Ron Gilbreath

TITLE

Drilling Manager

DATE

May 5, 1978

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

MAY 22 1978

APPROVED BY

Joe L. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

MAY 22 1978

CONDITIONS OF APPROVAL, IF ANY:

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.

EXPIRES AUG 22 1978

*See Instructions On Reverse Side