

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42 R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-8034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

El Paso Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12-T24S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other **RECEIVED**

AUG 14 1978

O.C.C.
ARTESIA, OFFICE

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Coquina Oil Corporation ✓

3. ADDRESS OF OPERATOR

P. O. Drawer 2960, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1,980' FSL & 1,980' FWL of Section 12

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

NA

DATE ISSUED

5-22-78

15. DATE SPUDDED

5-25-78

16. DATE T.D. REACHED

6-14-78

17. DATE COMPL. (Ready to prod.)

8-7-78

18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*

3,553' KB; 3,540' GL

19. ELEV. CASINGHEAD

3,541'

20. TOTAL DEPTH, MD & TVD

4,690' MD & TVD

21. PLUG, BACK T.D., MD & TVD

4,653' MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-4685

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Delaware; 4,590' - 4,594' (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dresser Atlas DLL; BHC Acoustilog; CRC Gammatron

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24# & 32#	376'	12-1/4"	275 sx Class. C	NONE
5-1/2" OD	15.5# & 17#	4,690'	7-7/8"	225 sx CT "C" 250/50 Poz	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2-3/8" OD	4,513'	NONE

31. PERFORATION RECORD (Interval, size and number)

4,590' - 94'; 3 X .48"/ft. (12 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4,590' - 94'	250 gals 10% MSA
4,590' - 94'	2000 gals MY-T-Oil; 3000# 10/20

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-16-78		Pumping; 2"X1-1/2"X16' RWBC, Bottom Disc.				Producing ☒	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-7-78	24	----	→	6.96	TSTM	75	-----
FLOW, TURING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-----	-----	→	6.96	TSTM	75	32.70	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Leland Franz

TITLE

Drilling Manager

DATE

8-7-78

*(See Instructions and Spaces for Additional Data on Reverse Side)