

DISTRIBUTION			
ANTA FE			
ILE			
S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS		
OPERATOR		/	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

RECEIVED

AUG 18 1978

I. Operator
Coquina Oil Corporation ✓
Address
P. O. Drawer 2960, Midland, Texas 79702

O. C. C.
ANTERIOR OFFICE

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 10-7-78 ✓
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED E. 2-296

If change of ownership give name
and address of previous owner

2-5911

II. DESCRIPTION OF WELL AND LEASE

Cotton Draw - Delaware

Lease Name	Well No.	Pool Name	Kind of Lease	Lease No.
El Paso Federal	1	Und. Delaware	State, Federal or Fee Federal	NM-8034
Location				
Unit Letter	K	1980	Feet From The	S
		1980	Feet From The	W
Line of Section	12	Township	24-S	Range
			31-E	NMCM,
				Eddy
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Basin, Inc.	P. O. Box 2297, Midland, TX. 79702					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
None						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	K	12	24-S	31-E		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
5/25/78	7/16/78		4,690		4,653			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
KB 3,553'; GL 3,540'	Delaware		4,590		4,513			
Perforations					Depth Casing Shoe			
4,590-4,594					4,690			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		376		275 sx. Cl. C			
7 5/8"	5 1/2"		4,690		225 sx. Cl. C			
		2 3/8"		4,513				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-7-78	8-7-78	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	NA	NA	NA
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	6.96	75	TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Leland Franz (Signature)

Drilling Manager

August 15, 1978

(Date)

OIL CONSERVATION COMMISSION

AUG 24 1978

APPROVED

BY W. A. Grossett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple