

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 14124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marquardt Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

White City Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 1, T25S-R26E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 670 Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FNL & W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3326' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) changed f/2-7/8" tbg *

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled 2-7/8" treating tubing and installed 2-3/8" production tbg, complete 3-19-79. Production pkr @ 11,018', isolation pkr @ 9139' (to isolate suspected leak at liner top @ 9336'). Csg pressure builds very slowly (250 psi in 4 hrs, 360 psi in 24 hrs, 625 psi in 7 days). Well has 7" 26# S-95 long string w/burst pressure rating of 8600 psi, and a 5000 psi WP tree. Well not yet on production (WOPL). Gulf will monitor csg pressure (record bimonthly) and loss of fluids at surface should not occur.

Work performed 3-13-79 through 3-19-79

18. I hereby certify that the foregoing is true and correct

SIGNED

M. B. Sikes, Jr.

TITLE Area Engineer

DATE 4-10-79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DISTRICT ENGINEER

DATE

APR 13 1979