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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	/
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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APR - 2 1979

1. Operator GULF OIL CORPORATION		Address P. O. Box 670, Hobbs, NM 88240		C. C. C. ARTERIA. OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well	<input checked="" type="checkbox"/>	Transporter of:			
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input checked="" type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Marquardt Federal	Well No. 1	Pool Name, including Formation White City Penn	Kind of Lease State, Federal or Fee Federal	Lease No. NM-14124
Location Unit Letter F ; 1650 Feet From The N Line and 1650 Feet From The West Line of Section 1 Township 25S Range 26E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	Box 1384 Jal, NM 88252					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
					No Yes	5-16-79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-19-78	Date Compl. Ready to Prod. 3-21-79	Total Depth 11,670'	P.B.T.D. 11,617'					
Elevations (DF, RAB, RT, GR, etc.,) 3326' GL	Name of Producing Formation Morrow	Top of Oil/Gas Pay 11,139	Tubing Depth 11,017'					
Perforations 11,139' - 11,548'			Depth Casing Shoe -					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 3/4"	9-5/8" - 36#		2150'		825 - Circ			
8-3/4"	7" - 26#		9720'		500 - TSTOC @ 763			
6-1/8"	5" liner - 15#		9336' - 11,659'		250 (No cmt. on top			
	2-3/8"		11,017'		of liner			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 4505	Length of Test 4 hr	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pilot, back pr.) Back-pressure	Tubing Pressure (Shut-in) 3820	Casing Pressure (Shut-in) 200 flg	Choke Size adjustable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. B. Sikes, Jr.
(Signature)
Area Engineer
(Title)
3-23-79
(Date)

OIL CONSERVATION COMMISSION
MAY 2 1 1979

APPROVED
BY
TITLE
SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completion.

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OIL CONSERVATION CENTER
BOSTON, MA