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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 21 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. Name of Operator Amoco Production Company		5. State Oil & Gas Lease No.
2. Address of Operator P.O. Drawer "A", Levelland, Texas 79336		7. Unit Agreement Name
3. Location of Well UNIT LETTER <u>C</u> <u>560</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> THE <u>25</u> LINE, SECTION <u>23-S</u> TOWNSHIP <u>28-E</u> RANGE <u>28-E</u> NMPM.		8. Farm or Lease Name Williams Gas Com
15. Elevation (Show whether DF, RT, GR, etc.) 2988.8 GR		9. Well No. 1
12. County Eddy		10. Field and Pool, or Wildcat Und. Morrow

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <u>Sidetrack Drillpipe Cemented in Hole</u> <input checked="" type="checkbox"/>		OTHER <u>Set 5" Liner</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD 13,205' on 11-12-78 and ran a 5" 17.93# N-80 liner set at 13,204'. Hanger sat at 11,111' with the casing shoe at 13,204'. Cemented with 300 sx Class H. PD 7:15 a.m. Circulated cement up behind liner. Could not pull drill pipe loose. Ran free point and backed off DP at 10,262'. Left 847 ft. in hole. Attempted to wash over drill pipe. Washed over 4" DP to 10,380' and recovered 84 ft of 4" DP. Top of fish at 10,346'.

Propose to side track hole. Cut 7 5/8" casing from 10,150' to 10,210'. Spot 300' cement plug from 10,346' - 10,046. Drill out cement down to the opening in the casing and sidetrack hole with dyna drill. Drill to TD 13,300' and set 5" liner approx. 9850' - 13,300' and cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis Evans TITLE Assist. Admin. Analyst DATE 11-17-78

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE NOV 22 1978

CONDITIONS OF APPROVAL, IF ANY:

O& 4 NMOCC-A 1-Susp 1-Div 1-DE

1-Maddox Energy Corp
Suite 2525 Stemmons Fry
Dallas TX 75207

1-Ms. Addie Swearingen

1-Mr. Robert Coleman