

SALE PRICE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
		RECEIVED
		APR 11 1979
Amoco Production Company		O. C. C. ARTESIA, OFFICE

Address P.O. Drawer "A", Levelland, Texas 79336	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	
If change of ownership give name and address of previous owner	

DESCRIPTION OF WELL AND LEASE			
Lease Name Williams Gas Com	Well No. 1	Pool Name, including Formation Und. Morrow	Kind of Lease State, Federal or Free Fee
Location Unit Letter C 560 Feet From The North Line and 1980 Feet From The West Line of Section 25 Township 23-S Range 28-E N.M.P.M. Eddy County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 1492, El Paso, TX
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When Yea April 4, 1979

this production is commingled with that from any other lease or pool, give commingling order number:									
COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
			X	X					
Date Spudded 9/10/78	Date Compl. Ready to Prod. 2/9/79		Total Depth 13,026'		P.B.T.D. 12,985'				
Deviation (DF, RKB, RT, GR, etc.) 2988.8 GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 12,492'		Taking Depth 12,357'				
Perforations 12,492'-763'					Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	395'	500 sx C1 C
14 3/4"	10 3/4"	2626'	1600sxHallite+2000sxC1C
9 1/2"	7 5/8"	11448'	2100sx Trinitylite+350sx
6 1/2"	5"	13026'	475 sx C1 H C1 H

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks		Date of Test	
Length of Test		Producing Method (Flow, pump, gas lift, etc.)	
Tubing Pressure		Casing Pressure	
Choke Size		Choke Size	
Actual Prod. During Test		Oil - Bbls.	
		Water - Bbls.	
		Gas - MCF	

AS WELL			
Legal Prod. Test-MCF/D 2900		Length of Test 24 hours	
Ubln. Condensate/MMCF 0		Gravity of Condensate	
Casing Method (flow, back pr.) Back Pressure		Tubing Pressure (shut-in) 600	
Casing Pressure (shut-in)		Choke Size 27/64"	

CERTIFICATE OF COMPLIANCE 1-Robert Coleman 0+4-NMOCD, A 1-RWA 1-Maddox 1-Hou 1-Susp 1-RWA I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED APR 13 1979 BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the oil and gas tests taken on the well in accordance with RULE 111. All portions of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.	
Signature Administrative Supervisor April 9, 1979 (Date)			